

A NiSource Company

P.O. Box 14241 2001 Mercer Road Lexington, KY 40512-4241

May 28, 2010

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

APR 28 2010

PUBLIC SERVICE COMMISSION

Re:

Columbia Gas of Kentucky, Inc.

Gas Cost Adjustment Case No. 2010 -

Dear Mr. Derouen:

2010-00196

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its June quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to decrease its current rates to tariff sales customers by \$1.9970 per Mcf effective with its June 2010 billing cycle on May 28, 2010. The decrease is composed of a decrease of \$1.9973 per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0022 per Mcf in the Average Demand Cost of Gas, and an increase of (\$0.0019) per Mcf in the Refund Adjustment. Please feel free to contact me at 859-288-0242 if there are any questions.

Sincerely,

Glady Cooper Judy M. Cooper

Director, Regulatory Policy

Enclosures

# BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2010 -

GAS COST ADJUSTMENT AND REVISED RATES OF COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME EFFECTIVE JUNE 2010 BILLINGS

# Columbia Gas of Kentucky, Inc. Comparison of Current and Proposed GCAs

Line <u>No.</u> 1	Commodity Cost of Gas	March 2010 <u>CURRENT</u> \$6.7558	June-10 <u>PROPOSED</u> \$4.7585	DIFFERENCE (\$1.9973)
2	Demand Cost of Gas	<u>\$1.3288</u>	<u>\$1.3310</u>	\$0.0022
3	Total: Expected Gas Cost (EGC)	\$8.0846	\$6.0895	(\$1.9951)
4	SAS Refund Adjustment	(\$0.0002)	(\$0.0002)	\$0.0000
5	Balancing Adjustment	\$1.2853	\$1.2853	\$0.0000
6	Supplier Refund Adjustment	(\$0.0063)	(\$0.0082)	(\$0.0019)
7	Actual Cost Adjustment	(\$2.9537)	(\$2.9537)	\$0.0000
8	Gas Cost Incentive Adjustment	\$0.0042	<u>\$0.0042</u>	\$0.0000
9	Cost of Gas to Tariff Customers (GCA)	\$6.4139	\$4.4169	(\$1.9970)
10	Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11	Banking and Balancing Service	\$0.0207	\$0.0208	\$0.0001
12 13	Rate Schedule FI and GSO Customer Demand Charge	\$6.5245	\$6.5273	\$0.0028

Columbia Gas of Kentucky, Inc. Gas Cost Adjustment Clause Gas Cost Recovery Rate June - Aug 10

Line <u>No.</u>	<u>Description</u>		Amount	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$6.0895	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	(\$2.9537)	8-31-10
3	SAS Refund Adjustment (RA)	Schedule No. 5	(\$0.0002)	8-31-10
4	Supplier Refund Adjustment (RA)	Schedule No. 4	(\$0.0019) (\$0.0062) (\$0.0001)	05-31-11 02-28-11 08-31-10
		Total Refunds	(\$0.0082)	
5	Balancing Adjustment (BA)	Schedule No. 3	\$1.2853	8-31-10
6	Gas Cost Incentive Adjustment	Schedule No. 6	\$0.0042	2-28-11
7 8	Gas Cost Adjustment June - Aug 10		<u>\$4.4169</u>	
9 10	Expected Demand Cost (EDC) per Mcf (Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$6.5273</u>	

DATE FILED: April 28, 2010 BY: J. M. Cooper

### Columbia Gas of Kentucky, Inc. Expected Gas Cost for Sales Customers June - Aug 10

Schedule No. 1

Sheet 1

Line			Volun	ne A/	Rate	•	
No.	Description	Reference	Mcf	Dth.	Per Mcf	Per Dth	Cost
			(1)	(2)	(3)	(4)	(5)
	Storage Supply Includes storage activity for sales customer Commodity Charge	s only					
1	Withdrawal			0		\$0.0153	\$0
2	Injection			4,063,000		\$0.0153	\$62,164
3	Withdrawals: gas cost includes pipeline fue	and commodity charges	3	0		\$4.9785	\$0
	Total						
4	Volume = 3			0			
5	Cost sum(1:3)						\$62,164
6	Summary 4 or 5			0			\$62,164
	Flowing Supply						
	Excludes volumes injected into or withdraw	n from storage.					
	Net of pipeline retention volumes and cost.	Add unit retention cost o	n line 18				
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		834,000			\$3,536,160
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		60,000			\$255,000
9	Less Fuel Retention By Interstate Pipelines		21, 22	(212,000)			(\$1,040,843)
10	Total 7 + 8 + 9			682,000			\$2,750,317
	Total Supply						
11	At City-Gate	Line 6 + 10		682,000			\$2,812,481
	Lost and Unaccounted For						
12	Factor			-0.9%			
13	Volume	Line 11 * 12		<u>(6,138)</u>			
14	At Customer Meter	Line 11 + 13	644,353	675,862			
	Less: Right-of-Way Contract Volume		789				
16	Sales Volume	Line 14-15	643,565				
	Unit Costs \$/MCF						
	Commodity Cost						
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16			\$4.3702		
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24	1		<u>\$0.3221</u>		
19	Including Cost of Pipeline Retention	Line 17 + 18			\$4.6923		
20	Uncollectible Ratio	CN 2009-00141			0.01410552		
21	Gas Cost Uncollectible Charge	Line 19 * Line 20			\$0.0662		
22	Total Commodity Cost	line 19 + line 21			\$4.7585		
23	Demand Cost	Sch.1, Sht. 2, Line 10			<u>\$1.3310</u>		
24	Total Expected Gas Cost (EGC)	Line 22 + 23			\$6.0895		

A/ BTU Factor = 1.0489 Dth/MCF

# Columbia Gas of Kentucky, Inc. GCA Unit Demand Cost June - Aug 10

Schedule No. 1 Sheet 2

Line <u>No.</u>	<u>Descrip</u>	<u>tion</u>	<u>Reference</u>		
1	Expected Demand Cost: Annu June 2010 - May 2011	ual	Sch. No.1, Sheet 3, Ln. 41	\$20,079,812	
2	Less Rate Schedule IS/SS and Demand Charge Recovery	d GSO Customer	Sch. No.1, Sheet 4, Ln. 10	-\$92,818	
3	Less Storage Service Recover Customers	y from Delivery Service		-\$200,609	
4	Net Demand Cost Applicable	1 + 2 + 3		\$19,786,385	
	Projected Annual Demand: Sa	les + Choice			
5	At city-gate In Dth Heat content In MCF			15,739,000 1.0489 15,005,244	Dth/MCF
6	Lost and Unaccounted - For Factor			0.9%	
6 7	Volume	5 * 6		135,047	
8 9	Right of way Volumes At Customer Meter	5 - 7- 8		4,775 14,865,422	MCF
10	Unit Demand Cost (4/ 9)	To Sheet 1, line 19		\$1.3310	per MCF

## Columbia Gas of Kentucky, Inc. **Annual Demand Cost of Interstate Pipeline Capacity** June 2010 - May 2011

Schedule No. 1

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Line No.	<u>Description</u>	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
	Columbia Gas Transmission Corporation Firm Storage Service (FSS)				
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5060	12	\$3,991,743
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0289	12	\$3,906,671
	Storage Service Transportation (SST)		<b>0.4.40</b> 50	2	<b>40</b> 7770 440
3 4	Summer Winter	110,440 220,880	\$4.1850 \$4.1850	6 6	\$2,773,148 \$5,546,297
			·		
5	Firm Transportation Service (FTS)	20,014	\$6.0750	12	\$1,459,021
6	Subtotal sum(1:5)				\$17,676,880
11	Columbia Gulf Transmission Company FTS - 1 (Mainline)	28,991	\$3.1450	12	\$1,094,120
	Tennessee Gas				
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
31	Central Kentucky Transmission Firm Transportation	28,000	\$0.5090	12	\$171,024
41	Total. Used on Sheet 2, line 1				\$20,079,812

## Columbia Gas of Kentucky, Inc. Gas Cost Adjustment Clause

Schedule No. 1

Sheet 4

# Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers June 2010 - May 2011

Line			#			
No.	Description	<b>Daily</b> Dth	Months	Annualized Dth	Units	Annual Cost
		(1)	(2)	(3) = (1) x (2)		(3)
1	Expected Demand Costs (Per Sheet 3)					\$20,079,812
	City-Gate Capacity: Columbia Gas Transmission					
2	Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
Ŭ	Tim Hanoportation Corvice 170	20,014	1 2	240,100		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total 2 + 3 + 4			3,226,728	Dth	
6	Divided by Average BTU Factor			1.0489	Dth/MCF	
7	Total Capacity - Annualized Line 5/ Line 6			3,076,297	Mcf	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.5273	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	1,185	12	14,220	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers Line 8 * Line 9			to She	et 2, line 2	\$92,818

# Columbia Gas of Kentucky, Inc. Non-Appalachian Supply: Volume and Cost June - Aug 10

Schedule No. 1

Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines, but excludes pipeline demand costs.

The volumes and costs shown are for sales customers only.

			ig Supply Includi cted Into Storage	•			g Supply for onsumption
Line No.	Month	Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)	Net Storage Injection Dth (4)	Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1 2 3	Jun-10 Jul-10 Aug-10	1,636,000 1,633,000 1,628,000	\$6,751,000 \$6,929,000 \$7,071,000		(1,360,000) (1,351,000) (1,352,000)	276,000 282,000 276,000	
4	Total 1+2+3	4,897,000	\$20,751,000	\$4.24	(4,063,000)	834,000	\$3,536,160

A/ Gross, before retention.

# Columbia Gas of Kentucky, Inc. Appalachian Supply: Volume and Cost June - Aug 10

Schedule No. 1 Sheet 6

Line <u>No.</u>	<u>Month</u>		<u>Dth</u> (2)	<u>Cost</u> (3)
	Jun-10 Jul-10 Aug-10		20,000 20,000 20,000	\$84,000 \$85,000 \$86,000
4	Total	1 + 2 + 3	60,000	\$255,000

### Columbia Gas of Kentucky, Inc. Annualized Unit Charge for Gas Retained by Upstream Pipelines June - Aug 10

Schedule No. 1

Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

								Annual
						Dec 10 - Feb		June 2010 -
			<u>Units</u>	June - Aug 10	Sept - Nov 10	11	Mar - May 11	May 2011
	Gas purchased by Ch	(Y for the remaining sales of	customers					
1	Volume	Ū	Dth	4,957,000	2,430,000	1,918,000	3,322,000	12,627,000
2	Commodity Cost In	cluding Transportation		\$21,006,000	\$11,276,000	\$11,835,000	\$17,877,000	\$61,994,000
3	Unit cost		\$/Dth					\$4.9096
	Consumption by the r	emaining sales customers						
11	At city gate	Ţ	Dth	682,000	1,995,000	6,174,000	2,554,000	11,405,000
12	Lost and unaccoun	ted for portion		0.90%	0.90%	0.90%	0.90%	
	At customer meters	5						
13	In Dth	(100% - 12) * 11	Dth	675,862	1,977,045	6,118,434	2,531,014	11,302,355
14	Heat content		Dth/MCF	1.0489	1.0489	1.0489	1.0489	
15	In MCF	13 / 14	MCF	644,353	1,884,875	5,833,191	2,413,017	10,775,436
16	Portion of annual	line 15, quarterly / annual	l	6.0%	17.5%	54.1%	22.4%	100.0%
	Gas retained by upstr	eam pipelines						
21	Volume		Dth	212,000	132,000	200,000	163,000	707,000
	Cost		To	Sheet 1, line 9				
22		ct from Sheet 1 3 * 21		\$1,040,843		\$981,928	\$800,271	\$3,471,114
23	•	ters by consumption		\$207,567	\$607,179	\$1,879,058		\$3,471,114
				o <del> </del>	I			
٠,	A	00.145		Sheet 1, line 18		00.000	40.0054	00.000
24	Annualized unit cha	arge 23 / 15	\$/MCF	\$0.3221	\$0.3221	\$0.3221	\$0.3221	\$0.3221

## **COLUMBIA GAS OF KENTUCKY, INC.**

Schedule No. 1

Sheet 8

### DETERMINATION OF THE BANKING AND BALANCING CHARGE FOR THE PERIOD BEGINNING DECEMBER 2009

Line			For	Amount Transportation
No.	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	Customers
1	Total Storage Capacity. Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	10,140,529		
3	Contract Tolerance Level @ 5%	507,026		
4 5	Percent of Annual Storage Applicable to Transportation Customers		4.50%	
6 7 8 9	Seasonal Contract Quantity (SCQ) Rate SCQ Charge - Annualized Amount Applicable To Transportation Custom	ners	\$0.0289 <u>\$3,906,671</u>	\$175,800
10 11 12 13	FSS Injection and Withdrawal Charge Rate Total Cost Amount Applicable To Transportation Custom	ners	0.0306 <u>\$344,706</u>	\$15,512
14 15 16 17 18	SST Commodity Charge Rate Projected Annual Storage Withdrawal, Dth Total Cost Amount Applicable To Transportation Custom	ners	0.0243 8,502,000 <u>\$206,599</u>	<u>\$9,297</u>
19	Total Cost Applicable To Transportation Custor	mers		<u>\$200,609</u>
20	Total Transportation Volume - Mcf			18,658,484
21	Flex and Special Contract Transportation Volum	me - Mcf		(8,990,709)
22	Net Transportation Volume - Mcf lin	e 20 + line 21		9,667,775
23	Banking and Balancing Rate - Mcf. Line 19	/ line 22. To line 11 of the GCA Cor	mparison	\$0.0208

DETAIL SUPPORTING

REFUND ADJUSTMENT

### **COLUMBIA GAS OF KENTUCKY, INC.**

### SUPPLIER REFUND ADJUSTMENT

Line <u>No.</u>	<u>Description</u>	<u>Amount</u>
1 2 3 4 5	Tennessee Gas Pipeline PCB Settlement Payment Columbia Gas Transmission Environmental Insurance Refund Columbia Gulf Transmission Environmental Insurance Refund Columbia Gas Transmission Excess Deferred Tax Refund	(\$26,296.22) (\$1,746.80) (\$278.37) (\$638.06) (\$28,959.45)
6	Interest on Refund Balances	\$0.00
7	Total Refund	(\$28,959.45)
8	Projected Sales for the Twelve Months Ended May 31, 2011	14,865,422
9	TOTAL SUPPLIER REFUND TO EXPIRE May 31, 2011	(\$0.0019)

#### CKY RATE REFUND INTEREST CALCULATION SELECTED INTEREST RATES COMMERCIAL PAPER - 3-MONTH

RATE	MONTH		DAILY RATE x	Tenn. Gas Pipeline PCB Settlement =	INTEREST
0 13	JANUARY 2010	31	(0 000008)	26,296 22	(6 52)
0 15	FEBRUARY 2010	28	(0 000008)	26,296 22	(5 89)
0 20	MARCH 2010	31 30	(0 000008)	26,296 22 26,296 22	(6 52) (6 31)
0 28 0 23	APRIL 2009 MAY 2009	31	(0 000008)	26,296 22	(6 52)
0 26	JUNE 2009	30	(0 000008)	26,296.22	(6 31)
0 27	JULY 2009	31	(0 000008)	26,296 22	(6 52)
0 24	AUGUST 2009	31	(0 000008)	26,296 22	(6 52)
0 19	SEPTEMBER 2009	30	(0.000008)	26,296 22	(6 31)
0 19	OCTOBER 2009	31	(0 000008)	26,296 22	(6 52)
0.15	NOVEMBER 2009	30	(0.000008)	26,296 22	(6 31)
<u>0.16</u>	DECEMBER 2009	31	(0 000008)	26,296 22	(6 52)
				707.11	(7( 77)
2 45	TOTAL			TOTAL	(76 77)
(0.000008)	DAILY RATE				
RATE	MONTH	DAYS :	DAILY RATE x		INTEREST
0 13	JANUARY 2010	31	(0 000008)	1,424 33	(0 36)
0 15	FEBRUARY 2010	28	(8000000)	1,424 33	(0 32)
0 20	MARCH 2010	31	(0 000008)	1,424 33	(0 36)
0 28	APRIL 2009	30 31	(0 000008)	1,424 33 1,424 33	(0.35) (0.36)
0 23 0 26	MAY 2009 JUNE 2009	30	(0 000008)	1,424 33	(0.35)
0 20	JULY 2009	31	(0 000008)	1,424 33	(0.36)
0 24	AUGUST 2009	31	(0 000008)	1,424 33	(0.36)
0 19	SEPTEMBER 2009	30	(0 000008)	1,424 33	(0.35)
0.19	OCTOBER 2009	31	(0 000008)	1,424 33	(0 36)
0 15	NOVEMBER 2009	30	(0 000008)	1,424 33	(0 35)
0.16	DECEMBER 2009	31	(0 000008)	1,424 33	(0 36)
2 45	TOTAL			TOTAL	(4 24)
(0 000008)	DAILY RATE				
RATE	MONTH	DAYS	x DAILY RATE x	TCO Environmental Insurance Recovery =	INTEREST
0 13	JANUARY 2010	31	(0 000008)	322 47	(0.08)
0 15	FEBRUARY 2010	28	(0 000008)	322 47	(0 07)
0 20	MARCH 2010	31	(0 000008)	322 47	(0.08)
0 28	APRIL 2009	30	(0.000008)	322 47	(0 08)
0 23	MAY 2009	31	(0 000008)	322 47	(0.08)
0 26	JUNE 2009	30	(0 000008)	322 47	(0 08)
0 27	JULY 2009	31	(0 000008)	322 47	(0 08)
0.24	AUGUST 2009	31	(800000 0)	322 47	(80 0)
0.19	SEPTEMBER 2009	30	(0 000008)	322 47	(0 08)
0 19	OCTOBER 2009	31	(0 000008)	322 47	(0 08)
0 15	NOVEMBER 2009	30	(0 000008)	322 47	(0 08)
0.16	DECEMBER 2009	31	(0 000008)	322 47	(0 08)
2 45	TOTAL			TOTAL	(0 95)
(0 000008)	DAILY RATE				
RATE	MONTH		x DAILY RATE x		INTEREST
0 13	JANUARY 2010	31	(0 000008)	638 06	(0 16)
0 13 0 15	JANUARY 2010 FEBRUARY 2010	31 28	(800000 O)	638 06 638 06	(0 16) (0 14)
0 13 0 15 0 20	JANUARY 2010 FEBRUARY 2010 MARCH 2010	31 28 31	(800000 (0) (800000 (0)	638 06 638 06 638 06	(0 16) (0 14) (0 16)
0 13 0 15 0 20 0 28	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2009	31 28 31 30	(0 000008) (0 000008) (0 000008)	638 06 638 06 638 06 638 06	(0 16) (0 14) (0 16) (0 16)
0 13 0 15 0 20 0 28 0 23	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2009 MAY 2009	31 28 31 30 31	(0 000008) (0 000008) (0 000008) (0 000008)	638 06 638 06 638 06 638 06 638 06	(0 16) (0 14) (0 16) (0 16) (0 16)
0 13 0 15 0 20 0 28 0 23 0 26	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2009 MAY 2009 JUNE 2009	31 28 31 30 31 30	(0 000008) (0 000008) (0 000008) (0 000008) (0 000008)	638 06 638 06 638 06 638 06 638 06 638 06	(0 16) (0 14) (0 16) (0 16) (0 16) (0 16)
0 13 0 15 0 20 0 28 0 23 0 26 0 27	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2009 MAY 2009 JUNE 2009 JULY 2009	31 28 31 30 31 30 31	(0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008)	638 06 638 06 638 06 638 06 638 06 638 06 638 06	(0 16) (0 14) (0 16) (0 16) (0 16) (0 16) (0 16)
0 13 0 15 0 20 0 28 0 23 0 26 0 27 0 24	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2009 MAY 2009 JULY 2009 JULY 2009 AUGUST 2009	31 28 31 30 31 30 31 30	(0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008)	638 06 638 06 638 06 638 06 638 06 638 06 638 06 638 06	(0 16) (0 14) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16)
0 13 0 15 0 20 0 28 0 23 0 26 0 27	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2009 MAY 2009 JUNE 2009 JULY 2009	31 28 31 30 31 30 31	(0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008)	638 06 638 06 638 06 638 06 638 06 638 06 638 06 638 06 638 06	(0 16) (0 14) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16)
0 13 0 15 0 20 0 28 0 23 0 26 0 27 0 24 0 19	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2009 MAY 2009 JUNE 2009 JULY 2009 AUGUST 2009 SEPTEMBER 2009 OCTOBER 2009	31 28 31 30 31 30 31 30 31 31 30	(0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008)	638 06 638 06 638 06 638 06 638 06 638 06 638 06 638 06 638 06 638 06	(0 16) (0 14) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16)
0 13 0 15 0 20 0 28 0 23 0 26 0 27 0 24 0 19	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2009 MAY 2009 JUNE 2009 JULY 2009 AUGUST 2009 SEPTEMBER 2009	31 28 31 30 31 30 31 30 31 31	(0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008)	638 06 638 06 638 06 638 06 638 06 638 06 638 06 638 06 638 06	(0 16) (0 14) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16)
0 13 0 15 0 20 0 28 0 23 0 26 0 27 0 24 0 19 0 19	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2009 MAY 2009 JUNE 2009 JULY 2009 AUGUST 2009 SEPTEMBER 2009 OCTOBER 2009 NOVEMBER 2009	31 28 31 30 31 30 31 30 31 30 31 30	(0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008) (0 000008)	638 06 638 06	(0 16) (0 14) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16) (0 16)
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#### April 13, 2009

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company
Docket Nos. RP91-203-076 and RP92-132-064

Dear Ms. Bose:

Pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602, Tennessee Gas Pipeline Company ("Tennessee") hereby submits an Offer of Settlement in the above-referenced dockets. Accordingly, Tennessee respectfully requests that a copy of this filing be transmitted to Presiding Administrative Law Judge Carnen A. Cintron ("Administrative Law Judge").

Included herewith for filing is an original and fourteen (14) copies of the following documents:

- (1) Explanatory Statement Concerning Amendment to Stipulation and Agreement;
- (2) Amendment to Stipulation and Agreement (including pro forma tariff sheets); and
- (3) Supporting Exhibits A and B.

Copies of the above documents are being served in accordance with Rule 602(d)(1). In addition, in accordance with Rule 602(d)(2), Tennessee notifies all parties and participants in this proceeding that comments on the Offer of Settlement are due by May 4, 2009 and reply comments are due by May 14, 2009 unless otherwise ordered by provided by the Administrative Law Judge. <sup>1</sup>

If you have any questions regarding this filing, please contact the undersigned at 713-420-3496. Thank you for your assistance in this matter.

Respectfully submitted,
TENNESSEE GAS PIPELINE COMPANY

/s/ Melissa G. Freeman
Melissa G. Freeman
Senior Counsel

Enclosures cc: All Parties and Participants

Tennessee Gas Pipeline
1001 Louisiana Houston, Texas 77002
P.O. Box 2511 Houston, Texas 77252-2511
Tel 713-420-2131

<sup>&</sup>lt;sup>1</sup> Tennessee contemporaneously herewith in the above-captioned dockets submitted its Motion to Shorten Comment Period and Dispense with Answer Period on its Offer of Settlement to April 23<sup>rd</sup> and April 28<sup>th</sup> for comments and reply comments, respectively.

# UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

In the Matter of			
	)	Docket Nos.	RP91-203-076
Tennessee Gas Pipeline Company	}		RP92-132-064

# EXPLANATORY STATEMENT CONCERNING AMENDMENT TO STIPULATION AND AGREEMENT

Pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2007), Tennessee Gas Pipeline Company ("Tennessee") hereby submits this Expianatory Statement in support of the concurrently filed Amendment to Stipulation and Agreement ("Settlement"), which is submitted to resolve the issues in this proceeding for which settlement judge procedures ("Settlement Proceedings") were established by the Commission in its order issued on November 12, 2008. Specifically, this Settlement resolves the issues regarding Tennessee's over-collected Recoverable Cost/Revenue Account under the Stipulation and Agreement filed with the Commission on May 15, 1995 related to the "PCB/HSL Project" as defined therein for the period beginning February 1, 1992 through the present. This Settlement is supported by all of the active participants in the Settlement Proceedings, including the Commission Staff, and they urge prompt approval of the Settlement, without modification or condition, by the Commission.

#### I. PROCEDURAL HISTORY

On May 15, 1995, Tennessee filed with the Commission in the above-captioned dockets a comprehensive settlement agreement ("Stipulation and Agreement" or "Stipulation") to resolve outstanding issues relating to Tennessee's recovery through rates charged to its

 $<sup>^1</sup>$  Tennessee Gas Pipeline Company, 125 FERC ¶ 61,164 (2008) ("November  $12^{th}$  Settlement Conference Order").

customers of the costs of remediating polychlorinated biphenyl ("PCB") and other hazardous substance list ("HSL") contamination at specified locations on its pipeline system. The Stipulation established a PCB/HSL cost recovery mechanism that is to apply throughout the duration of Tennessee's federal and state mandated programs to assess and remediate the PCB/HSL-contamination ("PCB/HSL-Project" or "Project"). The Commission approved the Stipulation by Orders dated November 29, 1995, and February 20, 1996.

As provided by the Stipulation, on May 30, 2008, Tennessee filed for an extension of the PCB Adjustment Period established by the Stipulation until June 30, 2010 ("2008 Filing"), to allow for recovery of ongoing remediation costs on its system. Tennessee stated that it has made significant progress to date toward completion of the targeted PCB/HSL Project, but that additional remediation and monitoring efforts will be required for the foreseeable future notwithstanding this progress. Tennessee also acknowledged that the existing cost recovery balance may very well exceed what is needed to complete the Project. As such, Tennessee indicated its willingness to discuss with its customers the feasibility of amending the Stipulation to provide for an earlier disposition of some portion of the over-collected balance while providing protection should the retained RCRA balance be insufficient in the event more eligible costs than are predicted are ultimately incurred to complete the Project. Tennessee proposed to report back to the Commission on the results of any such discussions by October 1, 2008.

On June 30, 2008, the Commission issued an order accepting Tennessee's proposed tariff sheets reflecting a 24-month extension of the PCB Adjustment Period until July 1, 2010

<sup>&</sup>lt;sup>2</sup> Tennessee Gas Pipeline Co., 73 FERC ¶ 61,222 (1995); Tennessee Gas Pipeline Co., 74 FERC ¶ 61,174 (1996).

Stipulation, Article IV (B)(4)(b), p. 17. The Stipulation further provides for the establishment of a Recoverable Cost/Revenue Account ("RCRA") to keep track of the eligible costs incurred by Tennessee, the amount collected

through the PCB surcharge, third party (insurance) recoveries and any carrying charges on the net balance in the RCRA. The balance in the RCRA is to be calculated after adjusting all cost and revenue amounts to 1992 dollars.

("June 30<sup>th</sup> Order"). The Commission conditioned its acceptance upon Tennessee meeting with its customers to discuss amending the Stipulation and reporting back to the Commission by October 1, 2008, as Tennessee proposed in its filing.

On October 1, 2008, Tennessee filed a report in compliance with the June 30<sup>th</sup> Order ("Status Report") wherein it described the status of its discussions with customers. Three parties filed comments in response to Tennessee's Status Report.<sup>5</sup> New Jersey Natural and the Tennessee Customer Group each suggested that the settlement discussions would be enhanced by Tennessee convening a meeting of all parties as opposed to the limited group and individual discussions held by Tennessee to date.

On November 12, 2008 in its November 12<sup>th</sup> Settlement Conference Order, the Commission found that Tennessee had complied with the Commission's June 30<sup>th</sup> Order to meet with its customers, but that sufficient progress had not been made toward settlement.<sup>6</sup> In an effort to assist the parties in their settlement efforts, the Commission ordered the appointment of a settlement judge.

On November 17, 2008, Tennessee filed its "Motion of Tennessee Gas Pipeline Company for Stay" of Settlement Judge Procedures" requesting the Commission to stay the appointment of a settlement judge in light of the dramatic changes to the economic environment in which Tennessee was willing to informally pursue discussions with its customers as to the feasibility of amending the Stipulation in favor of the status quo under the Stipulation ("Motion for Stay").

On November 20, 2008, the Chief Administrative Law Judge, Curtis L. Wagner, Jr.,

 $<sup>^4</sup>$  Tennessee Gas Pipeline Co., 123 FERC  $\P$  61,318 (June 30, 2008).

<sup>&</sup>lt;sup>5</sup> Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc. (collectively "ConEd"), New Jersey Natural Gas Company ("New Jersey Natural") and the Tennessee Customer Group filed comments.

<sup>125</sup> FERC ¶ 61,164.

Pending Commission Action on Motion to Stay Settlement Judge Procedures." Subsequently, on November 26, 2008, in response to the opposition of several parties to Tennessee's Motion for Stay, the Commission issued an order denying Tennessee's request for stay and directing the Chief Administrative Law Judge to appoint a settlement-judge to convene a settlement conference as soon as practicable ("November 26<sup>th</sup> Order").

Following the December 4, 2008 appointment of Judge Carmen A. Cintron as the settlement judge in the proceeding, Tennessee and its customers participated in settlement conferences convened by Judge Cintron in Washington, D.C. on December 15, 2008, February 2, 2009, and February 18, 2009. This Settlement is the product of those settlement conferences.

#### II. TERMS OF THE SETTLEMENT

In order to resolve and settle the issues in this proceeding, the attached Settlement provides the following:<sup>9</sup>

Article I provides that the Settlement is intended to modify the underlying Stipulation only as expressly provided by the terms of the Settlement and that the Stipulation otherwise will remain in full force and effect.

Article II provides that Article IV of the Stipulation is modified to provide for interim refunds (hereinafter, "Interim Refunds") to shippers of \$156.6 million ("Interim Refund Amount") which reflects Tennessee's representation of the balance in the Recoverable Cost/Revenue Account as of December 31, 2008, plus estimated carrying charges at an annual

<sup>&</sup>lt;sup>7</sup> National Fuel Gas Distribution Corporation and The Dominion LDCs filed answers opposing Tennessee's Motion on the basis that settlement discussions should be continued with the aid of a Settlement Judge.

<sup>8</sup> Tennessee Gas Pipeline Company, 125 FERC ¶ 61,232 (2008) ("November 26<sup>th</sup> Order").

This section is for explanatory purposes. While this section accurately describes the terms of the Settlement, if a dispute arises regarding any matter related to the interpretation of the Settlement, the terms of the Settlement shall control over this Explanatory Statement.

interest rate of 10 percent through June 30, 2009, net of \$10 million to be retained by Tennessee for the customers' share of additional Eligible Costs ("Retained Amount").

The Interim Refund Amount is to be paid in quarterly installments over a three year period amortized at an annual interest rate of 8 percent with the first of the quarterly payments to be made on July 1, 2009. The subsequent quarterly payments will be made on the first business day of each calendar quarter thereafter over a three year period. The first six quarterly installments will be fixed at \$9.60 million, and the last six quarterly installments will be fixed at \$20.06 million to maintain an annual interest rate on the balance at 8 percent throughout the three year period. To the extent the effective date of the Settlement is later than June 10, 2009, the first quarterly installment will be paid with interest no earlier than July 1, 2009 and no later than 20 days after the effective date of the Settlement. Subsequent quarterly installments will only be impacted to the extent the effective date is delayed beyond the date the installment would otherwise be due in which case a similar adjustment will be made to the amount and timing of payment.

The Interim Refund Amount is to be allocated to shippers pro rata based on surcharge collections during the PCB Adjustment Period as provided by the Stipulation and further detailed in Exhibit B to the Settlement. Tennessee will make Interim Refunds by wire transfer to the individual shippers specified on Exhibit B unless the parties agree otherwise or the wire transfer information has not been provided to Tennessee in which event, Tennessee will issue the Interim Refunds at the parties' last known mailing address.

The Settlement provides that the Interim Refund Amount and the remaining balance of the Recoverable Cost/Revenue Account shall be accounted for through the Recoverable Cost/Revenue Account. Additionally, Tennessee may, without penalty, refund all or any portion of the Interim Refund Amount and/or the remaining balance of the Recoverable Cost/Revenue Account to all shippers subject to the Stipulation at any time and from time to time during the term of the Stipulation. In the event Tennessee makes Interim Refunds early, Tennessee is entitled to re-determine the Interim Refund Amount in accordance with the Settlement. In addition, Tennessee shall be entitled to make Interim Refunds earlier than otherwise-required-to-all-shippers-whose-allocated-share-of the Interim-Refund-Amount-does-not exceed \$10,000. Such early refunds shall have no adverse impact on the allocation to other shippers of the remaining Interim Refund Amount or their respective shares of any Additional Eligible Costs.

The Settlement further provides the manner in which Tennessee shall handle the incurrence or recognition of additional Eligible Costs for which the shippers' share exceeds the \$10 million which has been retained. <sup>10</sup> Specifically, such additional customer share of Eligible Costs shall first be netted against any remaining balance in the Interim Refund Amount in equal amounts over the remaining quarterly installments. To the extent the remaining balance of the Interim Refund Amount is insufficient, Tennessee shall reinstate the PCB adjustment as provided under the Stipulation.

The Settlement provides for the underlying Stipulation to be modified to reflect that effective July 1, 2009, the carrying charges under the Stipulation shall be computed by using the greater of (1) an annual interest rate of 8%; or (2) the then-applicable FERC-prescribed interest rate for pipeline refunds. The 8% annual interest rate replaces the currently existing 10% annual interest rate under the Stipulation.

<sup>&</sup>lt;sup>10</sup> It is Tennessee's opinion that the shippers' share of the Eligible Costs during the remaining term of the Stipulation will be adequately funded by the Retained Amount. In the unlikely event the Retained Amount is ultimately determined to be insufficient, the Settlement provides the manner in which a shortfall will be recovered.

Finally, the Settlement clarifies the language in the Stipulation to reflect that the Stipulation's term shall continue as long as (1) Tennessee is incurring Eligible Costs; or (2) cost recovery or the payment of refunds, including Interim Refunds, is incomplete.

Article III specifies the impact of the Commission's order approving the Settlement and the date upon which the Settlement becomes effective and binding. Article III also provides for the filing of the revised tariff sheets included as Exhibit A to the Settlement. Additionally, Article III of the Settlement specifies the clear and indisputable intent of the parties to enter into an Amendment to the Stipulation which is indivisible from the performance under the Stipulation and the applicable burden of proof for any changes to the Settlement during the term of the Stipulation.

#### III. SUPPORT FOR THE AMENDMENT

The Settlement represents an across-the-board compromise among the conflicting positions of Tennessee and its customers related to the underlying Stipulation and the parties' rights and obligations thereunder. Tennessee submits that this Settlement strikes an appropriate balance among these competing interests.

#### IV. INFORMATION TO BE PROVIDED WITH SETTLEMENT AGREEMENTS

By order issued October 23, 2003, the Chief Administrative Law Judge requires that the following five questions be answered as part of every Explanatory Statement that is submitted in support of a proposed settlement agreement. The questions, and Tennessee's responses, are as follows:

A. What are the issues underlying the settlement and what are the major implications?

The primary issue underlying the Settlement is Tennessee's over-collection of the Recoverable Cost/Revenue Account under the terms of the underlying Stipulation. Because Tennessee is currently incurring Eligible Costs under the Stipulation and anticipates incurring such costs for the foreseeable future, the —Stipulation-remains-in-effect.—Although Tennessee-reduced-the PCB-surcharge to \$0.00 effective July 1, 2000, and has maintained it at that level to date, the Recoverable Cost/Revenue Account has outpaced Tennessee's incurrence of Eligible Costs under the Stipulation, resulting in an over-collected balance. Accordingly, at the request of Tennessee's customers and as required by the Commission's November 12<sup>th</sup> Settlement Conference Order, Tennessee and its customers undertook negotiations which resulted in this Settlement. Tennessee submits that the Settlement addresses the concerns raised by its customers with regard to Tennessee's over-collection of the Recoverable Cost/Revenue Account.

#### B. Whether any of the issues raise policy implications?

Tennessee does not believe that the Settlement presents any policy implications for the Commission.

### C. Whether other pending cases may be affected?

This Settlement is tailored to address the specific issues in this proceeding, and it is the product of negotiation between Tennessee and its customers who were active participants in the Settlement Proceedings. Thus, the Settlement only addresses the specific issues contemplated by its terms and does not affect any pending cases.

D. Whether the settlement involves issues of first impression, or if there are any previous reversals on the issues involved?

Tennessee does not believe that the Settlement raises any issues of first impression nor is Tennessee aware of any reversals on the issues involved in the Settlement.

E. Whether the proceeding is subject to the just and reasonable standard or whether there is Mobile-Sierra language?

As identified in the Settlement, changes to the Settlement during the Term of the Stipulation will be subject to the Mobile-Sierra "public interest" standard.

#### V. CONCLUSION

WHEREFORE, for all the foregoing reasons, Tennessee respectfully requests that the Commission accept the Settlement without condition or modification.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY

/s/ Melissa G. Freeman
Melissa G. Freeman
Its Attorney
Tennessee Gas Pipeline Company
1001 Louisiana Street
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713-420-6058 (fax)
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Dated: April 13, 2009

					Interim Refund	114 0000-1-1	mark man about	1 4 0040 e-64	T-1-1 D 49 2000
Line No.	Shipper Name	Holding Company	PCB Revenue Coffected	%	Amount at \$155.6 MM	vilh Inkrost	Oct 1, 2009 refund with Interest	Jan I, 2010 retund	Installment
110.	(1)	(2)	(5)	(4)	(5)	(6)	(7)	(8)	(9)
	DOUBLE DING	Author and a land	\$63,591.61	0,0720%	\$112,677,32	S7.167.18	\$7,025.51	\$6,907.42	\$21,100.11
1 2	BOWATER INC ADAMS RESOURCES MARKETING, LTD	AbitibiBowaler Inc. Adams Resources & Energy, Inc.	\$2,275.40		\$4,031.76	\$4,183.38	4,422.51	\$0,00F.HZ	\$4,183.38
3 ^	ADAMSVILLE CITY OF	ADAMSVILLE CITY OF	\$15,461.22		527,395,59	\$1,742.58	\$1,708.13	\$1,679.42	\$5,130.14
4	AFG INDUSTRIES INC	AGC Flat Glass North America AGL Resources & Piedmont Natural Gas	\$118,762,80 \$11.41		\$206,890,80 \$20,22	\$13,159,90 \$20,98	\$12,899.79	\$12,682.96	\$38,742.65 \$20.98
5 6	SOUTHSTAR ENERGY SERVICES LLC ATLANTA GAS LIGHT CO	AGL Resources Inc.	\$885,307.29		\$1,568,666,65	\$99,779.71	\$97,807.49	\$96,163,49	\$293,750.68
7	CHATTANOOGA GAS CO	AGL Resources inc.	\$644,310.81		\$1,141,647.67	\$72,617,89	\$71,182.54	\$69,986.06	\$213,786.49
8	VIRGINIA NATURAL GAS INC	AGL Resources Inc. Alcan Inc	\$536,205.49 \$35,602.45		\$950,099.74 \$63,083,61	\$80,433.85 \$4,012.62	\$59,239,33 \$3,933,31	\$58,243,60 \$3,867.19	\$177,916.78 \$11,813.12
9 10	ALCAN ALUMINUM CORPORATION ALCOA, INC.	Alcos, inc.	\$311,862.65		\$552,586.21	\$35,148.89	\$34,454.14	\$33,875,02	\$103,478.04
11	REYNOLDS METALS COMPANY:	Alcoa; Inc	\$108,756.24	0.1231%-	\$192,704.06_	\$12,257.51.		\$11,813.28_	
12	MOUNTAINEER GAS CO	Allegheny Energy	\$111,825.00 \$10,500.00		\$198,141,56 \$18,604.84	\$12,603.38 \$1,183.42	\$12,354,27 \$1,160,03	\$12,145,61 \$1,140,53	\$37,104.26 \$3,483.97
13 14	MOUNTAINEER GAS SERVICES INC CONSTELLATION NEW ENERGY GAS DIV. LLC	Allegheny Energy Allegheny Energy	\$4,482.84		\$7,943.10	58,241.60	01,100,00	VI,140.00	\$8,241.60
15	ALLIANCE GAS SERVICES INC.	Allogheny Energy	\$31,46		\$55.74	\$57.84			\$57.84
16	ALLENERGY MARKETING COMPANY, INC.	ALLENERGY MARKETING COMPANY, INC.	\$576,31 \$42,641,62		\$1,021.15 \$75,910.62	\$1,059,55 \$4,828,52	\$4,733,08	\$4,653.52	\$1,059.55 \$14,215.13
17 18	OST ENERGY TRADING, INC. CENTRAL ILLINOIS LIGHT COMPANY	Ameren Corporation Ameren Corporation	\$1,433,18		52,639.44	\$2,634.93	<b>41,100,00</b>	44,000,00	\$2,634.93
19	AEP ENERGY SERVICES, INC.	American Electric Power Company, Inc.	\$3,90		\$9.91	\$7.17			\$7.17
20	AMERICAN ENERGY MANAGEMENT, INC.	American Energy Management AMGAS, INC.	\$208.18 \$0.43		\$368,87 <b>\$0,</b> 76	\$382.74 \$0.79			\$382.74 \$0,79
21 22	AMGAS, INC. AMKOR NATURAL GAS COMPANY	AMKOR NATURAL GAS COMPANY	\$41,531,08		\$73,588,49	\$4,680,81	\$4,688.29	\$4,611,17	\$13,780.28
23	WESTERN GAS RESOURCES, INC.	Anadarko Petroleum Corporation	\$195,907.86	0.2217%	\$347,127.11	\$22,080.05	\$21,643,62	\$21,279.82	565,003.49
24	XERR-MCGEE CORPORATION	Anadarko Petroleum Corporation	\$6,164.01 \$61.98		\$10,921.95 \$109.82	\$694.72 \$113.95	\$680.99	\$669.54	\$2,045.26 \$113.95
25 26	HOWELL GAS MANAGEMENT COMPANY ANADARKO ENERGY SERVICES COMPANY	Anadarko Petroloum Corporation Anadarko Petroloum Corporation	\$22.44		\$39.76	\$41.26			\$41,26
27	ORYX GAS MARKETING LIMITED PARTHERSHIP	Anederko Petroleum Corporation	\$10.44	0,0000%	\$18.50	\$19.19			\$19.19
28	ANADARKO E&P COMPANY LP	Anadarko Pelroleum Corporation	\$1,012.23		\$1,793.67 \$11.13	\$1,861,01 \$1,55			\$1.861.01 \$11.55
29 30	APACHE CORPORATION  DOE RUN GAS TRANSMISSION COMPANY	APACHE CORPORATION  Arch Chemicals, Inc.	\$6.28 \$57,140.04		\$101,245.85	\$6,440.04	\$6,312.75	\$6,206.64	\$18,959,43
31	ASHLAND PETROLEUM, DIV. OF ASHLAND INC.	Ashland Inc.	\$19,070,00	0.0216%	\$33,789.94	\$2,149,31	\$2,106.83	\$2,071.41	\$6,327.55
32	ASHLAND EXPLORATION INC	Ashland Inc.	\$10,641.68		\$18,855,88	\$1,199.3B	\$1,175.68	\$1,155.92	\$3,530.98 \$7,295.31
33 34	ASHLAND TOWN OF MISS ATHENS ALABAMA UTILITY CITY OF	ASHLAND TOWN OF MISS ATHENS ALABAMA UTILITY CITY OF	\$3,968.03 \$33,164.85		\$7,030.91 \$58,764,64	\$7,295.31 \$3,737,90	\$3,664.02	\$3,602.43	\$11,004.35
35	ATHENS TENNESSEE UTILITIES BOARD	ATHENS TENNESSEE UTILITIES BOARD	\$82,868.59		\$148,833,99	\$9,339.81	\$9,155.20	\$9,001.32	527,498,33
36	ATLAS GAS MARKETING INC	Allas Energy Resources, LLC	\$6,218.60		\$11,018.49	\$700.86	5687.01	\$675.46 \$139.647.71	\$2,083,34
37	ATMOS ENERGY CORPORATION (TN) ATMOS ENERGY CORPORATION (MS)	ATMOS Energy Corp.	\$1,285,634,90 \$624,878.78		\$2,278,003.20 \$1,107,216.22	\$144,899.16 \$70,427.78	\$142,035.11 \$69,035.71	\$139,647.71 \$67,875,32	\$426,581.97 \$207.338.81
38 39	ATMOS ENERGY CORPORATION (MS) ATMOS ENERGY CORPORATION (KY)	ATMOS Energy Corp. ATMOS Energy Corp.	\$537,158.60		\$951,785.92	\$60,541.17	\$59,344.52	\$58,347.03	\$178.232.72
40	ATMOS ENERGY MARKETING (LA)	ATMOS Energy Corp.	\$2,893,34	0.0033%	\$5,126.67	\$5,319.48			\$5,319.46
41	ATMOS ENERGY MARKETING, LLC	ATMOS Energy Corp.	\$2,150,93		\$3,811.21 \$1,620.54	\$3,654,53 \$1,681,48			\$3,954.53 \$1,681.48
42 43	ATMOS ENERGY CORPORATION (LA) AURORA NATURAL GAS, LLC	ATMOS Energy Corp. AURORA NATURAL GAS, LLC	\$914.58 \$233.33		51,020.54 5413.43	\$428.98			\$428.98
44	VITOL GAS & ELECTRIC, L.L.C.	Avicia Corporation	\$22,570.00	0.0255%	\$39,991,55	\$2,543.78	\$2,493,60	\$2,451,59	\$7,488.87
45	SPRAGUE ENERGY CORPORATION	Axel Johnson Inc. Company	\$490.10		\$868.39	\$901.05	CO 4+0 00	\$2,082,68	\$901.05 \$8,361.95
46 47	ZENECA INC BALDWYN CITY DF	AztraZeneca p.i.c. BALDWYN CITY OF	\$19,173.68 \$11,091.09		\$33,973,65 \$19,652,19	\$2,160.99 \$1,250.04	\$2,118.28 \$1,225,33	\$1,204.73	\$3,680.10
48	BATESVILLE CITY OF	BATESVILLE CITY OF	527,818.25	0.0312%	\$48,935.49	\$3,112.75	\$3,051.22	\$2,999.94	\$9,163.91
49	JOHNS MANVILLE	Borkshiro Hathaway Inc.	\$10,863,07		\$19,248.16	\$1,224.34	\$1,200.14	\$1,179.96	\$3,604.44
50 51	UTILICORP UNITED INC AGF DIRECT GAS SALES INC.	Black Hills Corp. or Great Plains Energy Black Hills Corp. or Great Plains Energy	\$204,228.00 \$448,53		\$361,869.49 \$794.76	\$23,017.78 \$824,63	\$22,552 B2	\$22,183.57	\$57,764.17 \$824.63
52	BLACK HILLS ENERGY RESOURCES, INC.	Black Hills Corporation	\$41,782.12		\$74,033.31	\$4,709.11	\$4,616.03	\$4,538,44	\$13,863.58
53	AQUILA MERCHANT SERVICES, INC.	Black Hills Corporation	\$39,281.72		\$59,602.87	\$4,427.30	\$4,339.79	\$4,266.84	513,033,93 \$5,847,94
54 ce	PEPPERELL POWER ASSOCIATES LIMITED PART	Black Hills Corporation Black Hills Corporation	\$3,072,00 \$2.29		\$5,443.25 \$4.08	\$5,647.34 \$4.21			\$3,047.84 \$4.21
55 56	AQUILA ENERGY TRANSPORTATION CORPORATION BLACKSTONE GAS CO	BLACKSTONE GAS CO	\$13,362.76		523,677.33	\$1,506.07	\$1,476,30	\$1,451.48	\$4,433.85
57	TEXAS GAS TRANSMISSION, LLC	Boardwalk Pipalina	\$145,650.00		\$258,075.73	\$16,416,67	\$16,091.20	\$15,820.73	\$48,327.61
58	GULF SOUTH PIPELINE COMPANY, LP	Boardwalk Pipeline BOLIVAR CITY OF	\$502.57 \$45,575.27	0.0006% 0.0516%	\$890,50 \$80,754,35	\$923.99 \$5,136.62	\$5,035.09	\$4,850,46	\$923.99 \$15,122.17
59 50	BOLIVAR CITY OF BOONEVILLE MUNICIPAL GAS SYSTEM	BOONEVILLE MUNICIPAL GAS SYSTEM	\$43,712.00	0.0495%	\$77,452.85	\$4,926,62	\$4,829.24	\$4,748.07	\$14,503.93
61	BORDEN INCORPORATED	Borden Incorprated	\$87,60		\$165.22	\$181.05			\$161.05
52	VASTAR RESOURCES, INC.	BP Energy Company	\$165,365.80 \$104,874.34	0.1871% 0.1187%	\$293,009.95 \$185,825.75	\$18,637.77 \$11,820.00	\$18,259.38 \$11,586,37	\$17,962,30 \$11,391,62	\$54,869.44 \$34,797.98
63 64	BP ENERGY COMPANY VASTAR GAS MARKETING, INC.	BP Energy Company BP Energy Company	\$31,069.07	0.0352%	\$55,050.96	\$3,501.68	\$3,432.47	\$3,374.77	\$10,308.92
65	CRANBERRY PIPELINE CORP	Cabot Oil & Gas Corporation	\$1,177.09	0.0013%	\$2,085.67	\$2,154.11			\$2,164.11
66	CALEDONIA NATURAL GAS DISTRICT	CALEDONIA NATURAL GAS DISTRICT	\$4,022,39		\$7,127.23 \$3,118.53	\$7,395.25 \$3,235,80			\$7,395,25 \$3,235.80
67 68	CALGON CARBON CORP CALPINE CORPORATION	Calgon Carbon Corporation CALPINE CORPORATION	\$1,760.00 \$750.00		\$1,328.92	\$1,378.89			\$1,378.89
69	CASEY, CITY OF	CASEY, CITY OF	\$26,904,75		\$47,672.25	\$3,032,33	52,972.40	\$2,922.44	58,927.17
70	CENTERPOINT ENERGY ENTEX	Centerpoint Energy	\$268,552,78		\$475,845.91	\$30,287.59	\$29,669,33	\$29,170.63	\$89,107.55
71	CENTERPOINT ENERGY ARKLA	Canterpoint Energy CENTERVILLE TOWN OF	\$4,708.84 \$27,530.83		\$8,343,56 \$48,781.60	\$8,657.30 \$3,102.90	\$3,041.67	\$2,990.44	\$8,657,30 \$9,134,91
72 73	CENTERVILLE TOWN OF CENTRAL HUDSON GAS & ELECTRIC CORP	CH Energy Group Incorporated	\$690,881,82		\$1,224,168.36	\$77,866.74	\$76,327.64	\$75,044.68	\$229,239.05
74	CHEROKEE WATER AND GAS DEPARTMENT	CHEROKEE WATER AND GAS DEPARTMENT	\$6,165.77	0.0070%	\$10,925,06	\$694.92	\$881.19	\$669.74	\$2,045.84
75	CHESAPEAKE ENERGY CORPORATION	Chosapoako Energy Corporation Chevron Corporation	\$225,03 \$96,290,45		\$398.73 \$170.816.06	\$413.72 \$10,852.64	\$10,638,03	\$10,459.22	\$413,72 \$31,949.79
76 77	TEXACO NATURAL GAS INC. CHEVRON USA INC.	Chevron Corporation	\$11,190.08		\$19,827.59	\$1,261.19	\$1,236.26	\$1,215.48	\$3,712.94
78	UNION OIL COMPANY OF CALIFORNIA	Chevron Corporation	\$4,600,00	0.0054%	\$8,505.07	\$8,824.90		•	\$8,824.90
79	UNOCAL ENERGY TRADING, INC.	Chevron Corporation	\$735.77		\$1,303.70	\$1,352.73			\$1,352.73 \$9.14
80	TEXACO ENERGY MARKETING LP. CIMA ENERGY, LTD.	Chavron Corporation Cima Energy, Ltd.	\$4.97 \$899.91		\$8.81 \$1,594.54	\$9,14 \$1,654.50			\$9.14 \$1,654.50
81 82	PHIBRO, INC.	Citigroup, inc.	\$10,360,73	0.0117%	\$18,358,07	\$1,167.72	\$1,144.64	\$1,125,40	\$3,437,76
83	CITIZENS GAS UTILITY DISTRICT	CITIZENS GAS UTILITY DISTRICT	\$5,495.26		\$9,738.99	\$10,103.15	#14 4RP No.	640 400 72	\$10,103.15
84	COOKEVILLE GAS DEPT, CITY OF	City of Cooksyille	\$100,705.39 \$11,703.85		\$178,438.84 \$20,737.93	\$11,350.13 \$1,319.10	\$11,125.79 \$1,293.02	\$10,938.78 \$1,271,29	\$33,414.70 \$3,883.41
85 86	DUNLAP GAS SYSTEM LEXINGTON GAS SYSTEM	City of Dunlap City of Lexington	\$78,759,22		\$139,652.66	\$8,876,68	\$8,701.21	\$8,554.95	\$26,132.82
87	SOUTH PITTSBURG, CITY OF	City of South Piltsburg	\$43,688.74	0.0494%	\$77,411,63	\$4,924.00	\$4,826.67	\$4,745.54	\$14,496.21
88	CLARION RIVER GAS COMPANY	CLARION RIVER GAS COMPANY	\$1,341.24 \$318,159.83		\$2,376,53 \$563,744,13	\$2,465,90 \$35,858.62	\$35,149,84	\$34,559,03	\$2,465,90 \$105,567.49
89 90	CLARKSVILLE GAS DEPT CITY OF M&B GAS SERVICES, INC.	CLARKSVILLE GAS DEPT CITY OF Clearfield Ohio Holdings, Inc.	\$316,139.63 \$96,777.02		\$171,478.20	\$10,907.38	\$10,691.79	\$10,512.07	\$32,111.24
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	Docket Nos. RP91-203 and RP92-132								
Line			PCB Revenue		Interim Refund Amount	Jul 1, 2009 refund	Oct 1, 2009 refund	Jan 1, 2010 refund	Total Dec. 18, 2009
No.	Shipper Name	Holding Company	Collected	%	at \$156.6 MM	with interest	with Interest		Installment
91	(1) PIKE NATURAL GAS CO	(2) Clearfield Ohio Holdings, Inc.	(3) \$49,132.37	(4) 0,0556%	(5) \$87,057.15	(6) \$5,537.53	(7) \$5,428.07	(8) \$5,336.84	(9) \$16,302,44
92	CLIFTON CITY OF TENNESSEE	CLIFTON CITY OF TENNESSEE	\$3,796.26	0.0043%	\$8,726.55	\$6,979,50	30,428.07	23,330,04	\$6,979,50
93	COGEN ENERGY TECHNOLOGY LP	COGEN ENERGY TECHNOLOGY LP	\$9,690,00	0,0110%	\$17,169,61	\$1,092.12	\$1,070.54	\$1,052,54	\$3,215,20
94	COKINOS NATURAL GAS COMPANY	Colinos Energy Corp,	\$2,555,10	0,0029%	\$4,527.38	\$4,697,61			\$4,697,61
95 96	COLLINWOOD CITY OF COLONIAL ENERGY, INC.	COLLINWOOD CITY OF Colorial Group, Inc.	\$1,608.52 \$85,112,44	0,0018%	\$2,846.58 \$150,809.86	\$2,953.62 \$9,592.71	\$9,403,10	\$9,245,05	\$2,953.62 \$28,240.86
97	PENNUNION ENERGY SERVICES, L.L.C.	Columbia Gas Systems	\$9,17	0,0000%	\$150,605.60	\$15.86	98,403,10	\$5,240,00	\$26,240.66 \$16.86
98	COMMONWEALTH ALUMINUM CONCAST, INC.	Commonwealth industries, Inc.	\$66,711.53	0.0755%	\$118,205.47	\$7,518.81	\$7,370.19	\$7,246.31	\$22,135.32
99	COMMUNITY NATURAL GAS CO., INC.	COMMUNITY NATURAL GAS CO INC	\$10,537,50	0.0119%	\$18,671.29	\$1,187.64	\$1,164.17	\$1,144.60	\$3,496,41
100 101	COMSTOCK OIL & GAS INC ORANGE AND ROCKLAND UTILITIES INC	Comstock Resources Inc Con Edison, Inc.	\$2.62 \$2,647,981.55	0.0000% 2.9961%	\$4,691,931,16	\$4,82 \$298,444.21	\$292,545.22	\$287.627.98	\$4.82
102	— ORANGE AND ROCKUIND DIRECTED INC —		\$2,047,961.00	1.5393%	\$4,691,931.16 \$2,410,600.51.		\$292,545.22		\$878,617.40 \$451,412.32
103	CONSOLIDATED EDISON SOLUTIONS, INC.	Con Edison, Inc.	\$12.40	0.0000%	\$21,97	\$22.80			\$22,80
104	ENGLEWOOD NATURAL GAS SYSTEM	Connectutities, LLC	\$3,566.52	0.0040%	\$6,319,48	\$6,557.12			\$6,557.12
105 108	CONOCOPHILLIPS COMPANY CONOCOPHILLIPS COMPANY	ConcePhilips Company	\$50,286.89 \$324,58	0.0689%	\$89,102,82 \$575,12	\$5,667.65 \$696.75	\$5,555.62	\$5,462.24	\$16,685.52 \$598.75
107	LOUISIANA LAND AND EXPLORATION CO (THE)	ConccoPhilips Company ConccoPhilips Company	\$5.40	0.0004%	\$570,72	\$11,77			\$11.77
108	BALTIMORE GAS AND ELECTRIC COMPANY	Constellation Energy Group Inc.	\$334,372.29	0.3783%	\$592,470.81	\$37,885.87	\$36,940.97	\$38,320.05	\$110,940,89
109	CANTERA GAS CO.	CONTINENTAL NATURAL GAS	\$2,704,38	0,0031%	\$4,791,86	\$4,972.06			54,972,06
110 111	CORINTH PUBLIC UTILITIES COMMISSION	CORINTH PUBLIC UTILITIES COMMISSION	\$89,639.90 \$6,333,20	0.1014% 0.0072%	\$158,832,01 \$11,221.74	\$10,102.98	\$9,903.29 \$699.68	\$9,736.83 \$687,92	\$29,743.10
112	COAST ENERGY GROUP, INC. CORNING INC	Comeratone Propane Parinera, L. P. CORNING INC	\$122,88	0,0001%	\$217.73	\$713.79 \$225.92	2039.00	\$007,32	\$2,101.40 \$225.92
113	CORNING NATURAL GAS CORP	CORNING NATURAL GAS CORP	\$211,896,00	0,2398%	5375,456,33	\$23,882.01	\$23,409.97	\$23,016,48	570,308,45
114	CORPUS CHRISTI GAS MARKETING, LP	CORPUS CHRISTI GAS MARKETING, LP	\$139.24	0.0002%	\$246,72	\$258,00			\$256.00
115 116	COUNCE NATURAL GAS CORPORATION	COUNCE NATURAL GAS CORPORATION	\$1,005.75 \$34.02	0.0011%	\$1,782.08	\$1,849.09			\$1,849.09
117	CROSSTEX ENERGY SERVICES, L.P. DECATUR ALABAMA CITY OF	CROSSTEX ENERGY LP DECATUR ALABAMA CITY OF	\$34.02 \$373,703.34	0.0000%	\$60,28 \$60,181,08	\$62,55 \$42,118.72	\$41,286.21	\$40,592,25	\$62.55 \$123,997.18
118	DELTA NATURAL GAS COMPANY INC	DELTA NATURAL GAS COMPANY INC	5212,499.70	0.2404%	\$376,526,02	\$23,950.06	\$23,476.66	\$23,082.08	\$70,508.77
119	DEVON GAS SERVICES, L.P.	Davan Energy Corporation	\$1,527.59	0.0017%	\$2,706,72	\$2,808,61			\$2,808,51
120	SEAGULL MARKETING SERVICES INC.	Devon Energy Corporation	\$1,002.72	0.0011%	\$1,776.71	\$1,845.52			\$1,843.52
121 122	DEVON GAS SERVICES, L.P DICKSON GAS AUTHORITY	Devon Energy Corporation DICKSON GAS AUTHORITY	\$182.65 \$127,894.15	0.0002% 0.1447%	\$323,99 \$226,614.32	\$336.17 \$14,414.48	\$14,129,56	\$13,892,07	\$338,17 \$42,436,11
123	DIRECT ENERGY MARKETING LTD	Direct Energy	\$207.64	0,0002%	\$367.92	\$381.75	411,120,00	212,032,01	\$381.75
124	DIRECT GAS SUPPLY CORPORATION	DIRECT GAS SUPPLY CORPORATION	\$8,969,38	0.0101%	\$15,892.72	\$1,010.90	\$990.92	5974.27	\$2,976,09
125	THE EAST OHIO GAS COMPANY	Dominion Resources Inc.	\$3,530,267,00	3.9944%	\$5,255,245,25	\$397,883.45	\$390,018,96	\$383,463.31	\$1,171,365.72
126 127	DOMINION TRANSMISSION, INC. PEOPLE'S NATURAL GAS COMPANY	Dominion Resources Inc. Dominion Resources Inc.	\$1,163,455,44 \$1,070,550.36	1,3154% 1,2113%	\$2,061,514,68 \$1,896,897,14	\$131,128.76 \$120,657.78	\$128,536,90 \$118,272,88	\$128,376.38 \$116,284.88	\$386,042.04 \$355,215.53
128	HOPE GAS INC	Dominion Resources Inc.	\$159,377.38	0.1803%	\$282,399.14	\$17,962.84	\$17,607.79	\$17.311,82	552,882,45
129	VIRGINIA POWER ENERGY MARKETING, INC.	Dominion Resources Inc.	\$41,095.34	0.046514	\$72,816,41	\$4,631.70	\$4,540,15	54,483.84	\$13,635.70
130	DOMINION EXPLORATION & PRODUCTION, INC.	Dominion Resources Inc.	\$2,866.09	0.0032%	\$5,078.40	\$5,269.37			55,269.37
131 132	VIRGINIA POWER SERVICES ENERGY CORP, INC	Dominion Resources Inc. DPL Inc.	\$2,380,07 \$2,060,16	0,0027% 0,0023%	\$4,227.85 \$3,650.38	54,386.84 53,797.65			\$4,386.84
133	MIAMI VALLEY RESOURCES, INC. HOWARD ENERGY CO., INC.	DTE Energy Company	\$2,000,10 \$88,90	0.002376	\$157.52	\$3,787.65 \$163.44			\$3,787,65 \$163.44
134	DUKE ENERGY TRADING AND MARKETING, LLC	Duke Energy Corporation	\$518,777.42	0.5870%	\$919,216,36	\$58,469.49	\$57,313,79	\$56,350,43	\$172,133.70
135	OUKE ENERGY OHIO, INC. (REGULATED)	Duke Energy Corporation	\$487,854,00	0.5520%	5864,441.18	\$54,985,35	\$53,898.52	\$52,992.66	\$161,876.43
136 137	DUKE ENERGY KENTUCKY, INC	Buke Energy Corporation	\$62,910.00 \$39,000.00	0.0712%	\$111,469,58	\$7,090.35	\$6,950.21	\$6,833.38	\$20,673.94
138	CINERGY RESOURCES, INC. PAN ENERGY GAS SERVICES, INC.	Duke Energy Corporation Duke Energy Corporation	\$24,650.00	0.0441% 0.0279%	\$69,103,70 \$43,677,08	\$4,395.55 \$2,778.21	\$4,308.66 \$2,723.30	\$4,236.24 \$2,677.52	\$12,940,45 \$8,179,03
139	ASSOCIATED NATURAL GAS INC	Duke Energy Corporation	\$14,191,16	0,0161%	\$25,145.17	\$1,599.43	\$1,567.82	\$1,541,47	\$4,708.72
140	DUKE ENERGY FUELS, L.P.	Duke Energy Corporation	\$3,453.14	0.0039%	56,118.58	\$8,348.67			\$6,348.67
141	DYNEGY MARXETING AND TRADE	Dynegy Inc.	\$80,742,54	0,0914%	\$143,056.88	\$9,100.19	\$8,920.32	\$8,770,38	\$26,790,90
142 143	DYNEGY GAS TRANSPORTATION, INC. LOUISVILLE GAS & ELECTRIC CO.	Dynegy Inc. E.ON-US	\$38,183,61 \$613,620.00	0.0432% 0.6943%	\$67,675.21 \$1,087,266.94	\$4,304.68 \$69,158.84	\$4,219.60 \$67,791.86	\$4,148,67 \$88,652,38	\$12,672,95 \$203,603,08
144	LGAE ENERGY MARKETING INC.	E.ON-US	\$83,888,79	0,0949%	\$148,638.14	\$9,454.57	59,267.69	59,111.92	\$27,834.18
145	EASTERN NATURAL GAS COMPANY	EASTERN NATURAL GAS COMPANY	\$45,253,20	0.0512%	\$80,183.68	\$5,100,22	\$4,999,51	\$4,915.47	\$15,015,30
146	EASTMAN CHEMICAL CO	Eastman Chamical Company	\$154,881.32	0.1752%	\$274,397.17	\$17,453.65	\$17,108.86	\$16,821.28	\$51,383.99
147 14B	SITHE MYSTIC LL.C. EL PASO MARKETING, L.P.	EBG Holdings, LLC El Paso Corporation	\$216,000.00 \$795,949.51	0.2444%	\$382,728.17 \$1,410,334,73	\$24,344.56 \$89,708.53	\$23,863,37 \$87,935,37	\$23,482,26 \$86,457,30	\$71,570,20 \$264,101.20
149	EASTEX HYDROCARBONS INC, DIV. OF EL PASO	El Peso Corporation	\$151,327.84	0.1712%	\$268,136.24	\$17,055.60	\$16,718.48	\$16,437.47	\$50,211,56
150	EL PASO GAS SERVICES COMPANY	El Pano Corporation	\$44,567.91	0,0504%	\$78,969.42	\$5,023.08	\$4,923.80	\$4,841,04	\$14,787,92
151	COASTAL MERCHANT ENERGY, LP.	El Paso Corporation	\$28,616,50	0.0324%	\$50,705.28	\$3,225.26	\$3,161,51	\$3,108,37	\$9,495.14
152 153	SONAT MARKETING COMPANY, ET AL SONAT MARKETING COMPANY	El Paso Corporation El Paso Corporation	\$26,423.99 \$22,929.78	0.0299% 0.0259%	\$46,820.40 \$40,629,84	\$2,978.15 \$2,584,33	\$2,919.28 \$2,533,25	\$2,870.22 \$2,490.67	\$8,767.65
154	TENNESSEE GAS MARKETING CO.	El Paso Corporation	\$21,662,95	0.0235%	538,384.36	52,441,55	\$2,393,29	\$2,353,08	\$7,608.25 \$7,187.91
165	SONAT MARKETING COMPANY LP.	El Paso Corporation	\$10,549.61	0.0119%	\$18,692.74	51,189,01	\$1,165.51	\$1,145.92	\$3,500.43
158	COASTAL GAS MARKETING COMPANY	El Paso Corporation	\$6,768.25	0.0077%	\$11,992,59	\$782.62	\$747.75	\$735.18	\$2,245.75
157 158	TENNEDO MARKETING SERVICES COMPANY CHANNEL GAS MARKETING COMPANY	2) Paso Corporation	\$6,091.23	0.0069%	\$10,792,99	\$686,52 \$7,689.68	\$672.95	\$651.64	\$2,021.11
159	SOUTHERN NATURAL GAS CO.	El Paso Corporation El Paso Corporation	\$4,182.54 \$3,445.75	0.0047% 0.0039%	\$7,410.99 \$8,105.49	\$8,335.09			\$7,689,68 \$6,335.09
160	HEATH PETRA RESOURCES INC.	El Paso Corporation	\$906.73	0.001014	\$1,606,63	\$1,667.04			\$1,667.04
161	PREMIER GAS COMPANY	El Paso Corporation	\$520.77	0,0008%	\$922.75	\$957,45			\$957,45
162	EL PASO FIELD SERVICES, LP.	El Pasa Corpolation	\$445.00	0,0005%	\$788.49	\$818.14			\$818.14
163 164	CORNERSTONE GAS RESOURCES, INC. EL PASO FIELD OPERATIONS COMPANY	El Paso Corporation El Paso Corporation	\$255.45 \$41.00	0,0003%	\$452.63 \$72.65	\$469.65 \$75.38			\$469,65 \$75,38
165	ELIZABETH NATURAL GAS, INC.	EUZABETH NATURAL GAS, INC.	\$5,348.81	0.0061%	59,477,50	\$9,833,90			\$75,30 \$9,833.90
166	ELK RIVER PUBLIC UTILITY DISTRICT	Elk River Public Utility District	\$161,539.77	0.1828%	\$286,230.68	\$18,208,55	\$17,846,68	\$17,548.71	\$53,599.94
187	ENBRIDGE MARKETING (U.S.) L.P.	Entridge US	\$197,618.27	0.2236%	\$350,157.77	\$22,272.82	\$21,832.58	\$21,465.61	\$65,671.02
168	ENBRIDGE MIDCOAST ENERGY, INC.	Entridge US	\$20,509.88 \$16.40	0.0232%	\$36,341.24 520.08	\$2,311,59 \$30.15	\$2,265.90	\$2,227.82	\$6,805.31 520.16
169 170	ENBRIDGE PIPELINES (LA INTRASTATE) INC. ENCANA ENERGY SERVICES, INC.	Enbridge US EnCana Corporation	\$16.40 \$792.78	0.0000%	\$29,06 \$1,404.72	\$30.15 \$1,457.55			\$30.15 \$1,457.55
171	ENCINA GAS MARKETING COMPANY, LLC	ENCINA GAS MARKETING COMPANY, L.L.C.	\$681.15	0.0008%	\$1,206.91	\$1,252,30			\$1,252.30
172	ENERGY DEVELOPMENT CORP.	ENERGY DEVELOPMENT CORP	\$386,51	0,0004%	\$684.86	\$710.61			5710.61
173	CONNECTICUT NATURAL GAS CORP	Energy East Corp.	\$1,911,830,61	2.1632%	\$3,387,552.92	\$215,475.36	\$211,216.32	\$207,666.08	\$634,357.76
174 175	NEW YORK STATE ELECTRIC & GAS CORP SOUTHERN CONNECTICUT GAS CO THE	Energy East Corp. Energy East Corp.	\$1,714,995.24 \$1,418,709.64	1.9405% 1.6052%	\$3,038,782,3B \$2,513,796,97	\$193,290.78 \$159,897.52	\$189,470.23 \$158,737.02	\$186,285.51 \$154,102.50	\$569,046.61 \$470,737.03
175	ROCHESTER GAS & ELECTRIC CORPORATION	Energy East Corp.	\$1,201,839.11	1.3599%	\$2,129,526,31	\$135,454.84	\$130,737.02	\$130,545.67	\$398,777.89
177	BERKSHIRE GAS COMPANY THE	Energy East Corp.	\$814,127.30	0.9212%	\$1,442,543.75	\$91,757.28	\$89,943.62	\$88,431,80	\$270,132.70
178	ENERGY EAST SOLUTIONS, INC.	Energy East Corp.	\$1,271.12	0.0014%	\$2,252.28	\$2,336.97			\$2,336,97
179	XBC ENERGY SERVICES	Energy East Corp.	\$315,38	0.0004% 0.5300%	\$558.82 \$820.070.05	\$579.83 \$52.792.77	CS1 740 97	6EU 020 1E	\$579,83
180 181	TXU PORTFOLIO MANAGEMENT COMPANY LP ENERGYVISION, LLC	Energy Future Holdings Corporation Energy Vision, Llo	\$468,410.06 \$4,225.16	0.5300%	\$829,970.95 \$7,486.52	\$52,792.77 \$7,768.05	\$51,749.27	\$50,879.45	\$155,421.49 \$7,768.05
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			L.	JOCKEL 1803	, KP91-203 BNG	11(1 JZ-1JZ	interim Refund				
	Line No.	Shipper Name	Hokling Company		PCS Revenue Collected	%	Amount at \$166.6 MM	Jul 1, 2009 refund with interest	Oct 1, 2009 refund with Interest	Jan 1, 2010 refund	Total Dec. 18, 2009 Installment
-	140.	(I)	(a)		[3]	(4)	(5)	(6)	(7)	(8)	(9)
	182	ENERVAL LLC	ENERVAL LLC		\$485.94	0.0005¼	\$861,03	\$893,41	******		\$893,41
	183 184	BELDEN & BLAKE CORPORATION CLINTON ENERGY MANAGEMENT SERVICES, INC.	Encryost Management Partners Enson Corp.		\$25,652.62 \$42,930.75	0.0289% 0.0486%	\$45,278,43 \$78,068,55	\$2,879.94 \$4,838.57	\$2,823.02 \$4,742.93	\$2,775.57 \$4,663.21	\$8,478.53 \$14,244.70
	185	ENRON NORTH AMERICA CORP.	Enron Corp.		\$38,678,18	0.0438%	\$68,533,47	\$4,359.27	54,273.11	\$4,201:29	\$12,833.67
	186	ENRON ENERGY SERVICES, INC.	Enton Corp.		\$3,500.00	0.0040%	56,201.61	\$5,434.83		. ,	\$6,434.83
	187	EQUITABLE GAS CO	Equitable Resources Inc.		51,602,948.13	1.8137%	\$2,840,247.24	\$160,662.36	\$177,091.42	\$174,114.77	\$531,668,55
	188 189	ERI SERVICES, INC. EQUITABLE ENERGY, L.L.C.	Equitable Resources Inc. Equitable Resources Inc.		\$6,118.81 \$72.37	0,0069% 0,0001%	\$10,841.85 \$128.24	\$589.63 \$133.06	\$576.00	\$564.83	\$2,030,28 \$133.08
	190	ETOWAH UTILITIES DEPARTMENT	Etowah Utilities Department		\$36,038.88	0,0408%	\$63,856.93	\$4,061.81	\$3,981.52	\$3,914,60	\$11,957.93
	191	EXXON MOBIL CORPORATION	Еххол Морії Согр.		\$65,126.41	0.0737%	\$115,396.82	\$7,340,16	\$7,105.07	\$7,074.13	\$21,609.37
	192	MOBIL NATURAL GAS INC	Exxon Mobil Corp.		\$3,473.23	0.0039%	\$6,154.18	\$8,385.61			\$6,385.61
	193 194	-FAYETTEVILLE GAS SYSTEM			\$46,359.41 \$5,514.14	0.00525%	\$9,770.45	\$5,225.00. \$10,137.87	\$5,121.72_	\$5,035.63.	\$15,382.35
	195	NORTHEAST OHIO NATURAL GAS CORP NORTHEAST OHIO GAS MARKETING, INC.	First Energy Corporation First Energy Corporation		\$3,514,14 \$467.96	0.0005%	\$829.17	\$860.35			\$10,137.87 \$860.35
	196	FLAGG ENERGY DEVELOPEMENT CORP	FLAGG ENERGY DEVELOPEMENT CORP		\$7,162.20	0.0081%	\$12,690.63	\$807.23	\$791.27	\$777.97	\$2,376.46
	197	FLORENCE GAS DEPARTMENT CITY OF	FLORENCE GAS DEPARTMENT CITY OF		\$186,444.78	0.2110%	\$330,359,59	\$21,013,50	\$20,598,15	\$20,251.93	\$61,863.58
	198	FORD MOTOR CO	FORD MOTOR CO		\$146,800.00	0.1651%	\$260,113.40	\$16,646,29	\$16,218.25	\$15,945.65	\$48,709.10
	199 200	FOREST HILL, VILLAGE OF FORTIS ENERGY MARKETING & TRADING GP	FOREST HILL, VILLAGE OF Fortis Inc.		\$1,721.98 \$4,109.36	0.0019% 0.0046%	\$3,051.16 \$7,281.34	\$3,185.90 \$7,555.16			\$3,165.90 \$7,555.16
	201	FOUR SQUARE GAS COMPANY, INC	FOUR SQUARE GAS COMPANY, INC		\$96.21	0.0001%	\$170,48	\$176,89			\$178.89
	202	FLORIDA POWER & LIGHT COMPANY	FPL Group Incorporated		\$200,00	0.0002%	\$354.38	\$367.70			\$367.70
	203	GAINESBORO GAS SYSTEMS	GAINESBORO GAS SYSTEMS		\$3,342.89	0,0038%	\$5,923.23	\$6,145.98			\$6,145,98
	204 205	GALLATIN NATURAL GAS SYSTEM GENERAL SHALE PRODUCTS CORP	Gallalin Natural Gas System Ganeral Shale Brick Inc.		\$76,487,84 \$5,574,98	0,0865% 0,0063%	\$135,528.01 \$9,878.21	\$8,620.66 \$10,249,68	\$8,450.27	\$8,308.23	\$25,379,16 \$10,249,68
	205	GGR ENERGY	GGR ENERGY		\$0,04	0.0000%	\$0.07	\$0.07			\$10,249,00
	207	GLOBAL COMPANIES LLC	Global Partners LP		\$3,045,48	0.0034%	\$5,396.22	\$5,599,14			55,599.14
	208	GRAIN PROCESSING CORPORATION	GRAIN PROCESSING CORPORATION		\$26,666.64	0.0302%	\$47,250.34	\$3,005.50	\$2,946.09	\$2,896.57	\$8,848.16
	209	GRAND ISLE, TOWN OF	GRAND ISLE, TOWN OF		\$2,323.76	0.0026%	\$4,117,45	\$4,272,20			\$4,272.29
	210 211	GRANDVIEW TOWN OF GRAYSON, CITY OF	GRANDVIEW TOWN OF GRAYSON, CITY OF		\$2,217.82 \$23,520.65	0.0025% 0.0266%	\$3,929,74 \$41,676.00	\$4,077.51 \$2,650.93	\$2,598.53	\$2,554.85	\$4,077.51 \$7,804.30
	212	GREAT LAKES ENERGY CORP.	GREAT LAKES ENERGY CORP.		\$3,183.40	0.0035%	\$5,640.63	\$5,852.76	\$2,050,05	\$2,004.00	\$7,804.30 \$5,852.75
	213	RANGE RESOURCES - APPALACHIA, LLC	GREAT LAKES ENERGY PARTNERS, LL.C.		\$948,62	0,0011%	\$1,680,85	\$1,744.06			\$1,744.08
	214	GULF COAST ENERGY INC	Gulf Coast Energy, inc.		\$10,40	0.0000%	\$18.43	\$19.12			\$19.12
	215	H & N GAS, LTD.	H & N GAS, LTD.		\$18,447.25	0.0209%	\$32,686.48	\$2,079.12	\$2.038.03	\$2,003.77	\$6,120.92
	216 217	HARDEMAN FAYETTE UTILITY DISTRICT HARDIN COUNTY GAS COMPANY	HARDEMAN FAYETTE UTILITY DISTRICT HARDIN COUNTY GAS COMPANY		\$18,117.18 \$135,50	0,0205% 0,0002%	\$32,101.61 \$240.09	\$2,041,92 \$249,12	\$2,001.56	\$1,967,91	\$6,011,39 \$249,12
	218	HARRIMAN UTILITY BOARD	HARRIMAN UTILITY BOARD		\$23,265.04	0.0263%	\$41,223.09	\$2,622.12	\$2,570.29	\$2,527.09	\$7,719.49
	219	HARRISONBURG, LOUISIANA, TOWN OF	HARRISONBURG, LOUISIANA, TOWN OF		\$2,452.00	0.0028%	\$4,344.58	\$4,508.06			\$4,508.06
	220	HARTSELLE UTILITIES BOARD, THE CITY OF	HARTSELLE UTILITIES BOARD, THE CITY OF		\$28,959,93	0.0328%	\$51,313,80	\$3,263,97	\$3,199,45	\$3,145.57	\$9,609.09
	221	HAWKINS COUNTY UTILITY DISTRICT	Hawkins County Utility District		\$40,363.94	0.0457%	\$71,520.45	\$4,549.27	\$4,459.35	\$4,384.40	\$13,393.02
	222 223	HEMPHILL CITY OF HENDERSON, CITY OF	HENPHILL CITY OF HENDERSON, CITY OF		\$1,971.68 \$25,796.04	0.0022%	\$3,493,60 \$45,707,73	\$3,624.98 \$2,907.38	\$2,849.91	\$2,602,01	\$3,624,98 \$8,559,29
	224	HESS ENERGY INC.	Hexs Corporation		\$78,641.73	0.0890%	\$139,344.48	\$8,863.42	\$8,688,23	\$8,542.19	\$25,093,84
	225	HESS ENERGY SERVICES COMPANY, LLC	Here Corporation		\$35,64	0,0000%	\$63.15	\$65.52	•	*********	\$85.52
	226	CALPINE PRODUCER SERVICES, L.P.	HIGHLAND ENERGY COMPANY		\$183,86	0.0002%	\$325.79	\$338,04			\$338,04
	227 228	PYRON METAL POWDERS, INC.	HALLEN DOLLAGE		\$8,468.22	0.0073% 0.0201%	\$11,460.97	\$729.01	\$714.60	\$702.59	52,146.20
	228 229	HOHENWALD CITY OF HOLLY SPRINGS, CITY OF	HOHENWALD CITY OF HOLLY SPRINGS, CITY OF		\$17,805.17 \$38,058.04	0.0431%	\$31,548.60 \$67,434.65	\$2,006.76 \$4,289,38	\$1,987.09 \$4,204,60	\$1,934.03 \$4,133.92	\$5,907.87 \$12,627.90
	230	HOLYOKE GAS & ELEC DEPT CITY OF	HOLYOKE GAS & ELEC DEPT CITY OF		\$336,028.16	0.3802%	5595,404.82	\$37,872.49	\$37,123.91	\$38,499.91	\$111,496.31
	231	ALLIED SIGNAL INC	Honeywell		\$208,853.30	0.2363%	\$370,082.72	\$23,540.21	\$23,074.92	\$22,687.06	\$69,302.19
	232	HUMPHREYS COUNTY UTILITY DISTRICT	HUMPHREYS COUNTY UTILITY DISTRICT		\$81,014.46	0.0917%	\$143,548.69	\$9,130.84	\$8,950.36	\$8,799.92	\$28,881.12
	233 234	HUNT PETROLEUM CORPORATION HUNTSVILLE UTILITIES GAS SYSTEM CITY OF	HUNT PETROLEUM CORP HUNTSVILLE UTILITIES GAS SYSTEM CITY OF	-	\$501.67 \$607,048,65	0.0008% 0.6869%	\$880,91 \$1,075,623.24	\$922.34 \$68,418.21	\$67,065,87	ecc non En	\$922.34
	235	IDAHO POWER COMPANY	Idecarp line,	r	\$3,600,00	0.0041%	\$6,378.80	\$6,618,68	\$07,000,01	\$65,938.59	\$201,422.67 \$6,618.68
	236	INDEPENDENT ENERGY MARKETING INC	INDEPENDENT ENERGY MARKETING INC		\$1,120,00	0,0013%	\$1,984.52	\$2,059.14			\$2,059.14
	237	INFINITE ENERGY, INC.	INFINITE ENERGY, INC.		\$5,04	0.0000%	\$8.93	\$9.28			\$9.26
	238	THE PEOPLES GAS LIGHT & COKE COMPANY	Integrya Energy Group Inc.		\$46,397.00	0.0525%	\$82,210,37	\$5,229.23	\$5,125,87	\$5,039.72	\$15,394.82
	239 240	PEOPLES ENERGY RESOURCES CORP. INVENTORY MIGHT & DISTRIBUTION CO, LLC	Integrys Energy Group Inc. INVENTORY MGMT & DISTRIBUTION CO, LLC		\$6,319.10 \$354.00	0.0071% 0.0004%	\$11,196.75 \$627.25	5712.20 5650.84	\$698,13	\$686.39	\$2,095.72 \$650.84
	241	PROQUOIS ENERGY MANAGEMENT, INC.	IROQUOIS ENERGY MANAGEMENT, INC.		\$1,622,13	0.0018%	\$2,874,24	\$2,982.32			\$2,882,32
	242	IROQUOIS GAS TRANSMISSION SYSTEM	IROQUOIS GAS TRAHSMISSION SYSTEM		\$45,929,30	0,0520%	\$81,381,65	\$5,178.52	\$5,074.20	\$4,988.91	\$16,239,64
	243	IUKA MISSISSIPPI CITY OF	IUKA MISSISSIPPI CITY OF		\$11,804,90	0.0134%	\$20,917.09	\$1,330.49	\$1,304.20	\$1,282.27	\$3,918,98
	244 245	J. M. HUBER CORFORATION JAMESTOWN NATURAL GAS SYSTEM	J. M. Huber Corporation Jamestown Natural Gas System		\$7,400.00 \$23,231,43	0.0084% 0,0263%	\$19,111.98 \$41,163.52	\$834,03 \$2,618,33	\$817.54 \$2,566.57	\$803,80 \$2,523,43	\$2,455,37 \$7,708.34
	246	JEFFERSON/COCKE CO. PUBLIC UTILITY DIST,	JEFFERSON/COCKE CO. PUBLIC UTILITY DIST	т.	\$92,584.35	0.1048%	\$184,049.25	\$10,43 <b>4</b> .84	\$10,228,59	\$10,056,68	\$30,720.08
	247	JOSEPH ENERGY INC	JOSEPH ENERGY INC		\$10.40	0.0000%	\$18.43	\$19.12			\$19.12
	248	KENTUCKY-OHIO GAS ACQUISITION CORP.	XENTUCKY-OHIO GAS ACQUISITION CORP.		\$510,00	0.0006%	\$903,68	\$937.65			\$937.65
	249 250	K N MARKETING, INC. NORSTAR ENERGY UMITED PARTNERSHIP	Kinder Morgan Kinder Morgan Inc.		\$492,34 \$5,443,53	0.0066% 0.0062%	\$872,37 \$9,645,33	\$905.18 \$10,008.05			\$905.18 \$10,008.05
	251 251	KNOXVILLE UTILITIES BOARD	KNOXVILLE UTILITIES BOARD		\$712.181.81	0.8058%	\$1,261,907.60	\$80,267.38	\$78,680.83	\$77,358.32	\$236,306.63
	252	KOCH ENERGY SERVICES COMPANY	Koch Industries, Inc.		\$34.91	0.0000%	\$61,88	\$64.18	,	,	\$84.18
	253	KOCH MIDSTREAM SERVICES COMPANY	Koch Industries, Inc.		\$8.24	0.0000%	\$11.08	\$11.47			\$11.47
	254	LAWRENCEBURG CITY OF	LAWRENCEBURG CITY OF	es.	\$17,749.50	0,0201% 0,0083%	\$31,450,16	\$2,000.48	\$1,960.94	\$1,927.98	\$5,889,40
	255 256	LAWRENCE-COLBERT COUNTIES GAS DISTRICT LENOIR CITY UTILITIES BOARD	LAWRENCE-COLBERT COUNTIES GAS DISTRI Lencir City Utilities Board	::C1	\$7,354.47 \$23,318.24	0.0264%	\$13,031,31 \$41,313.81	\$828.90 \$2,627.89	\$812,51 \$2,575,95	\$798,85 \$2,532,65	\$2,440,26 \$7,736.48
	2.57	LEWISBURG GAS DEPARTMENT	Lewisburg Gas Department		\$57,710.18	0.0653%	\$102,256.07	\$6,504,30	\$6,375,74	\$6,268,57	\$19,148,61
	258	LINDEN CITY OF .	LINDEN CITY OF		\$7,179,72	0.0081%	\$12,721.67	\$809,20	\$793,21	\$779,87	\$2,382.28
	259	FULTON COGENERATION ASSOCIATES, L.P.	Lion Capital Management Group		\$102,310.00	0.1158%	\$181,282.03	\$11,530.98	\$11,303,08	\$11,113.07	\$33,947.12
	260	LIVINGSTON GAS SYSTEM	LIMNGSTON GAS SYSTEM		\$17,793.56	0.0201%	\$31,528.22	\$2,005.45	\$1,965.81	\$1,932.76	\$5,904.02
	261 262	LOBELVILLE CITY OF LOUDON UTILITIES GAS DEPARTMENT	LOBELVILLE CITY OF LOUDON UTILITIES GAS DEPARTMENT		\$4,593.02 \$111,728.80	0,0052% 0,1264%	\$8,138.32 \$197,971.11	\$8,444.36 \$12,592.54	\$12,343,64	\$12,136.16	\$8,444,36 \$37,072.34
	26 <b>3</b>	LOUIS DREYFUS ENERGY CORP	Louis Drayfus Grosp		\$1,981.52	0.00221/	\$3,511.56	\$3,643.62	41544104	412,100.10	\$3,843,62
	264	LOUISIANA MUNICIPAL GAS AUTHORITY	LOVISIANA MUNICIPAL GAS AUTHORITY		\$86.77	0.0001%	\$153.75	\$159.53			\$159,53
	265	LOCKPORT ENERGY ASSOCIATES LP	LS Power Group		\$1,540.40	0.0017%	\$2,729.42	\$2,832.06			\$2,832.06
	268	MADISONVILLE GAS SYSTEM	MADISONVILLE GAS SYSTEM		\$3,840.20	0.0043%	\$6,604.41	\$7,060.29	** ***		\$7,060.29
	267	MARATHON PETROLEUM COMPANY LLC	Marathon Oil Corporation		\$16,350.00 \$23,635.00	0.0185% 0.0267%	\$28,970,40 \$41,878,81	\$1,842.75 \$2,663,81	\$1,806.32 \$7,613.16	\$1,775.96	\$5,425.04
	26 <b>8</b> 269	MARSHALL, CITY OF MARTINSVILLE, IL CITY OF	MARSHALL, CITY OF MARTINSVILLE, IL CITY OF		\$23,635.00 \$7,522.60	0.0267%	\$41,878,81 \$13,329.22	\$2,663,81 \$847.84	\$2,611,16 \$831,09	\$2,567.27 \$817.12	\$7,842.25 \$2,496.05
	270	MASONITE CORP	Masanile Corp		\$12,744.00	0,0144%	\$22,560.96	\$1,436,33	\$1,407.94	\$1,384.27	\$4,228.54
	271	CAPITOL DISTRICT ENERGY CENTER COGEN	Maxim Power Corporation		\$46,354,50	0.0524%	\$82,135.06	\$5,224,44	\$5,121.18	\$5,035.10	\$15,380.72
	272	DTE ENERGY TRADING, INC.	MCN Energy		\$23,600.84	0.0257%	\$41,818,08	\$2,659.56	\$2,607.39	\$2,563.56	\$7,830.91

		Docket I	Vos. RP91-203 and	RP92-132	Interim Refund				
Line			PCB Revenue		Amount			Jan 1, 2010 refund	
No.	Shipper Name (1)	Holding Company (2)	Collected (5)	(4)	at \$156.6 MM (5)	with Interest (6)	vith Interest (7)	(5)	Installment (9)
273	MERIDIAN MARKETING CORP.	MERIDIAN MARKETING CORP.	\$646,38	0.0007%	\$1,145,31	\$1,188.38			\$1,188.38
274	KOCH ENERGY TRADING, LP	Morill Cynch	\$15,959,44	0.0181%	\$28,278,37 \$257,10	\$1,798.73 \$266,77	\$1,763.18	\$1,733.54	\$5,295,45 <b>\$</b> 266,77
275 276	MG NATURAL GAS CORP MIDDLE TENNESSEE NATURAL GAS UTIL DIST.	MG NATURAL GAS CORP MIDDLE TENNESSEE NATURAL GAS UTIL DIST.	\$145,10 \$361,928,50	0,4095%	\$641,297,38	\$40,791.62	\$39,985.34	\$39,313.25	\$120,090.22
277	MIRANT ENERGY TRADING, LLC	Mirant Corporation	\$2,700.19	0.0031%	\$4,784.44	\$4,964.36			\$4,984.38
278	BETHLEHEM STEEL CORPORATION	Mittal Steel USA	\$118,825,00 \$591,28	0,1344% 0.0007%	\$210,544,79 \$1,047,68	\$13,392.33 \$1,087.08	\$13,127,62	\$12,905.95	\$39,426.90 \$1,087.08
279 280	MONSANTO COMPANY MONTEAGLE PUBLIC UTILITY BOARD	MONSANTO COMPANY MONTEAGLE PUBLIC UTILITY BOARD	\$4,502,72	0.0051%	\$7,978.33	\$8,278.35			\$8,278.35
281	MOREHEAD UTILITY PLANT BOARD	MOREHEAD UTILITY PLANT BOARD	\$34,905,79	0,0395%	\$61,849.20	\$3,934.10	\$3,056,34	\$3,791.52	\$11,581.97
282	MORGANTOWN CITY OF	MORGANTOWN CITY OF	\$30,855,00	0,0349%	554,671.66	\$3,477,55	\$3,408,82	\$3,351.52	\$10,237.89
283 284	DARTMOUTH POWER ASSOCIATES L.P.	Morris Energy Group	\$25,218.00	0.0285% 0.0102%	\$44,683.61 \$15,947.58	\$2,842.23 \$1,014,39 -	\$2,788.05 \$994.34	\$2,739.22 \$977.63	\$8,367.50 \$2,986.36
285	MT PLEASANT GAS SYSTEM	MT PLEASANT GAS SYSTEM	\$22,823.80	0.0258%	\$40,441,25	\$2,572.39	\$2,521.54	52,479.16	\$7,573.08
286	MURPHY EXPLORATION & PRODUCTION COMPANY	Murphy Oil Corp.	\$1,375.24	0.0016%	\$2,436,77	\$2,528.41	P2 024 10	\$8,685,63	\$2,528.41 \$26,631.99
287 288	WESTVACO CORPORATION ORCHARD GAS CORPORATION	MWV Corporation NATIONAL ENERGY & GAS TRANSMISSION, INC.	\$79,962.25 \$47,230.08	0.0534%	\$141,684.28 \$83,688,50	\$9,012,25 \$5,323,13	\$8,834.12 \$5,217.91	\$5,130,21	\$15,671,25
289	NATIONAL FUEL GAS DISTRIBUTION CORP.	National Fuel Gas Company	\$6,479,853.88	7.3318%	\$11,481,586.19	\$730,320,38	\$715,885.00	\$703,852.03	\$2,150,057.41
290	NATIONAL FUEL GAS SUPPLY CORP	National Fuel Gas Company	\$59,821.80	0.0877%	\$105,997,63	\$6,742.29	\$6,609.03	\$6,497.94	\$19,849.26
291 292	NATIONAL FUEL RESOURCES INC NATIONAL GAS & OIL CORP	National Fuel Gas Company NATIONAL GAS & OIL CORP	\$18,033.11 \$18,134.28	0.0204%	\$31,952,68 \$32,131,91	\$2,032.45 \$2,043.85	\$1,992.27 \$2,003.45	\$1,958,78 \$1,989,77	\$5,983,50 \$6,017,06
293	BOSTON GAS CO	National Grid USA	\$4,104,015.43	4.6436%	\$7,271,862.57	\$452,548.41	\$453,405,76	\$445,784.68	\$1,361,738.86
294	NIAGARA MOHAWK POWER CORPORATION	National Grid USA	\$2,930,458.17	3,3157%	\$5,192,448.58	\$330,281.11	\$323,752.83	5318,311.02	\$972,344.97
295 296	COLONIAL GAS CO ENERGYNORTH NATURAL GAS INC	National Grid USA National Grid USA	\$1,844,594,10 \$1,270,526.67	2,0871% 1.4376%	\$3,268,417.25 \$2,251,233.10	\$207,897.38 \$143,196.37	\$203,788.12 \$140,365,97	\$200,362,74 \$138,006.63	\$612,048.25 \$421,568.97
296 297	KEYSPAN ENERGY DELIVERY NEW YORK	National Grid USA	\$1,187,131.42	1.3432%	\$2,103,465.91	\$133,797.20	\$131,152.58	\$128,948.10	\$393,897.88
298	THE NARRANGANSETT ELECTRIC COMPANY	National Grid USA	5974,881.20	1.1031%	\$1,727,381.93	\$109,875.26	\$107,703.48	\$105,893.15	\$323,471.89
299	THE NARRANGANSETT ELECTRIC COMPANY	National Grid USA	\$817,236.64	0.9247%	\$1,448,053.17	\$92,107.72 \$66.121.95	\$90,287.14	\$88,769,54	\$271,164,40
300 301	ESSEX COUNTY GAS CO LONG ISLAND LIGHTING CO	National Grid USA National Grid USA	\$586,674,80 \$373,712,81	0.6638% 0.4228%	\$1,039,523.02 \$662,177,8B	\$42,119.79	\$64,814.99 \$41,287.26	\$63,725.55 \$40,593,28	\$194,662.49 \$124,000.33
302	BOSTON-EL PASO ENERGY MARKETING CO.	National Grid USA	\$133,549.83	0,1611%	\$238,635,56	\$15,051.91	\$14,754.39	\$14,505,39	\$44,312,70
303	BOSTON-ENRON	National Grid USA	\$133,458,33	0.15101/	\$236,491.15	\$15,042.72	\$14,745,39	\$14,497,54	\$44,285,65
304 306	NEW ENGLAND POWER COMPANY ESSEX-BOSTON	Natonal Grid USA Natonal Grid USA	\$83,017,30 \$39,194.12	0,0939% 0,0443%	\$147,097.50 \$69.447.66	\$9,356.57 \$4,417.42	\$9,171,63 \$4,330.11	\$9,017.47 \$4,257,33	\$27,545,68 \$13,004.86
306	ESSEX-ENRON	National Grid USA	\$27,037,00	0,0306%	\$47,906.58	\$3,047.24	\$2,987.01	\$2,936,80	\$8,971.05
307	ESSEX-EL PASO ENERGY MARKETING CO.	National Grid USA	\$27,038,51	0.0306%	\$47,905.72	\$3,047.19	\$2,986,66	\$2,936,75	\$8,970.89
308	SELECT ENERGY NEW YORK, INC.	National Grid USA	\$1,709.62 \$7.65	0.0019%	\$3,029.26 \$13.56	\$3,143.18			\$3,143.18
309 310	PROVIDENCE ENERGY SERVICES INC. NATURAL GAS OF KENTUCKY	National Grid USA NATURAL GAS OF KENTUCKY	\$119.33	0.0000% 0.0001%	\$211,44	\$14.07 \$219.39			\$14.07 \$219.38
311	NESI INTEGRATED EHERGY RESOURCES, INC.	NEST INTEGRATED ENERGY RESOURCES, INC.	\$0.33	0.0000%	\$0.58	\$0,60			\$0,60
312	NEW ALBANY CITY OF	NEW ALBANY CITY OF	\$54,714.86	0.0619%	\$96,948,70	\$8,166,71	\$6,044.82	\$5,943.22	\$18,154.74
313 314	NJR ENERGY SERVICES COMPANY NEW JERSEY NATURAL GAS CO	New Jersey Resources New Jersey Resources	\$58,798.16 \$8,829.58	0,0665%	\$104,183,86 \$12,101.25	\$6,626.92 \$769.74	\$6,495.94 \$754.52	\$8,386,75 \$741,84	\$19,509.61 \$2,266.10
315	NEXEN PETROLEUM SALES U.S.A. INC.	Nexen Inc.	\$587.04	0.0008%	\$1,181.93	\$1,226.37	30.00	\$141,04	\$1,228.37
316	NICOR GAS COMPANY	Nicorina.	\$4,095,748.62	4.6354%	\$7,258,986.58	\$461,729.40	\$452,602.94	\$444,995,35	\$1,359,327.68
317	BAY STATE GAS COMPANY	NiSource Inc.	\$2,498,085,86	2.8265%	\$4,426,332.65	\$281,650.03	\$275,984,96	\$271,346,06	\$828,881.04
318 319	NORTHERN INDIANA PUBLIC SERVICE COMPANY COLUMBIA GAS OF OHIO INC	NiSource Inc. NiSource Inc.	\$2,306,194.97 \$1,159,500.91	2.6094% 1.3119%	\$4,086,323,06 \$2,054,507.69	\$259,822.71 \$130,683.06	\$254,785.13 \$128,100.00	\$250,502.56 \$125,946.83	5765,210.40 5384,729.90
320	COLUMBIA GAS OF PENNSYLVANIA INC	NiSource Inc.	\$1,001,812.11	1.1335%	\$1,775,100,53	\$112,910.54	\$110,678.77	\$108,818.42	\$332,407.73
321	NORTHERN UTILITIES INC	NiSource Ina.	\$505,358.28	0.5718%	\$895,439.11	\$56,957.06	\$55,831.26	\$54,892.82	\$157,681.14
322 323	COLUMBIA GAS OF KENTUCKY INC COLUMBIA ENERGY SERVICES	NiSource Inc. NiSource Inc.	\$242,090.22 \$207,756.71	0.2739% 0.2351%	\$428,957,15 \$368,121,97	\$27,285.09 \$23,415.49	\$26,745.78 \$22,952.68	\$26,296.22 \$22,568,86	\$80,327.10 \$88,935,02
324	COLUMBIA GAS TRANSMISSION CORPORATION	NiSource Inc.	\$24,150,60	0,0273%	\$42,792,20	\$2,721.92	\$2,668,12	\$2,623.28	\$8,013.33
325	ENERGYUSA-TPC CORP.	NiSource Inc.	\$24,047.78	0.0272%	\$42,610,01	\$2,710.34	\$2,656.76	\$2,612.11	\$7,979.21
326	COLUMBIA ENERGY MARKETING CORPORATION	NiSource Inc.	\$8,27 \$95,698,53	0.0000% 0.1083%	\$11.11 \$169,567,24	\$11.53 \$10,785.83	\$10,572.64	\$10,394,93	\$11.53 \$31,753,39
327 328	NOBLE ENERGY MARKETING, INC. NOBLE GAS PIPELINE, INC.	Noble Energy, Inc. Noble Energy, Inc.	\$320.73	0.0004%	\$568.30	\$569.67	P0,215,014	\$10,334,33	\$589.67
329	NORANDAL USA, INC.	Norandal Usa, Inc.	\$17,100.00	0.0183%	\$30,299,31	\$1,927.28	\$1,889.18	\$1,657.43	\$5,673.89
330	PROJECT PENNY PRODUCERS, THE	Norse	\$85,334.38	0.0968%	\$151,203,11	\$9,617.72	\$9,427.62	59,289 16	\$28,314.50
331 332	NORTH ALABAMA GAS DISTRICT YANKEE GAS SERVICES COMPANY	NORTH ALABAMA GAS DISTRICT Northeast Utilities Service Company	\$121,511.46 \$1,658,827.88	0.1375% 1.7638%	\$215,304,90 \$2,762,071,03	\$13,695.11 \$175,689.73	\$13,424.41 \$172,217.08	\$13,198.77 \$169,322,36	\$40,318.29 \$517,229.17
333	NORTHWEST ALABAMA GAS DISTRICT	NORTHWEST ALABAMA GAS DISTRICT	\$10,550.00	0.0119%	\$18,711.15	\$1,190.18	\$1,168,85	\$1,147.04	\$3,503,88
334	NSTAR GAS COMPANY	NSTAR	\$2,050,580.87	2,3202%	\$3,633,403.07	\$231,113.39	\$226,545.25	\$222,737.35	5680,395.99
335 336	PIVOTAL UTILITY HOLDINGS, INC. NUI ENERGY, INC.	NUI Corp. NUI Corp.	\$670,938.15 \$6,12	0.7591%	\$1,188,828.39 \$10.84	575,618,98 \$11.25	\$74,124.29	\$72,878.37	\$222,621.62 \$11.25
337	NYCOTEX GAS TRANSPORT	NYCOTEX GAS TRANSPORT	\$3,360.00	0.0038%	\$5,953.55	\$5,177.43			56,177.43
338	OAK RIDGE UTILITY DISTRICT	OAK RIDGE UTILITY DISTRICT	\$110,052,00	0.1245%	\$195,017.72	\$12,404,68	512,159.49	\$11,955.11	\$36,619,28
339 340	OCCIDENTAL CHEMICAL CORPORATION	Occidental Potroleum Corporation	\$6,010.11 \$225.47	0.0068%	\$10,649,25 \$399,51	\$677,38 \$414.53	\$663.99	\$652.83	\$1,994.19 \$414.53
341	OXY USA INC. VINTAGE PETROLEUM INC	Occidental Potroleum Corporation Occidental Potroleum Corporation	\$52.98	0.0001%	\$93.88	\$97,41			\$97.41
342	OUN CORPORATION	Olin Corporation	\$2,380,32	0.0027%	\$4,217.66	\$4,376.27			\$4,376,27
343	OLIVEHILL CITY OF	OUVEHILL CITY OF	\$7,936.71	0.0090% 0.0380%	\$14,062.98 \$59,556.67	\$894.52	\$876.84	\$862.10 \$3,660.98	\$2,633,45
344 345	ONEOK ENERGY SERVICES COMPANY, L.P. ONYX GATHERING COMPANY, L. C.	ONEOK, Inc ONYX GATHERING COMPANY, L. C.	\$33,611.95 \$35,76	%08E0.0	\$63.38	\$3,788.28 \$65,75	\$3,713.40	\$3,600.98	\$11,152,66 \$65,75
346	OPTIMUM ENERGY SOURCES, INC.	OPTIMUM ENERGY SOURCES, INC.	\$10,95	0,0000%	\$19.40	\$20.13			\$20.13
347	osram sylvania, inc.	Ogram Sylvania, Inc.	\$13,764,42	0.0156%	\$24,389.03	\$1,551,34	\$1,520,67	\$1,495.11	\$4,567.12
348 349	PARSONS, CITY OF PELICAN GAS MANAGEMENT, INC.	PARSONS, CITY OF PELICAN GAS MANAGEMENT, INC.	\$18,437,48 \$0.08	0.0209%	\$32,669,17 \$0,14	\$2,078.02 \$0,15	\$2,036.95	\$2,002.71	\$5,117.67 \$0.15
350	PEMEX GAS Y PETROQUIMICA BASICA	PEMEX	\$133,200.00	0.1507%	\$236,015.70	\$15,012.48	\$14,715.75	\$14,468.40	S44,196.62
351	NORTH SHORE GAS COMPANY	Peoples Energy Corporation	\$10,425.27	0.0118%	\$18,472.43	\$1,174,99	\$1,151.77	\$1,132.41	\$3,459.17
352	DELMARVA POWER & LIGHT CO	Pepco Holdings Inc	\$31,416,78	0.0355%	\$55,665,24	\$3,540.75	\$3,470.77	\$3,412.43	\$10,423.95
353 354	PERRY GAS COMPANIES, INC. PERRY GAS PROCESSORS, INC.	Peny Gas Companies, Inc. Peny Gas Companies, Inc.	\$320.72 \$76.00	0.0004%	\$568.20 \$134.66	\$589.65 \$139.73			\$589.65 \$139.73
354 355	PETRO SOURCE GAS VENTURES	PETRO SOURCE GAS VENTURES	\$85,25	0.0001%	\$151.05	\$158.73			\$156.73
356	PETROCOM ENERGY GROUP, LTD.	Patrocom Energy Group, LTD	\$5,297.10	0.0060%	\$9,385.88	\$9,738.84			\$9,738.84
357	KCS ENERGY MARKETING INC	Petrohawk Energy Corporation	\$285.63 \$661,927.91	0.0003% 0.7490%	\$505.93 \$1,172,683.23	\$524,95 \$74,603,45	\$73,128.65	\$71,899.66	\$524,95 \$219,631,96
358 359	SELKIRK COGEN PARTNERS, L. P. PG&E TEXAS VGM, L.P.	PG&E Corporation PG&E Corporation	\$84,158.91	0.7480%	\$1,172,003.23	\$74,603,43 \$9,486.14	\$73,128.85 \$9,298.64	\$71,899.66 \$9,142.34	\$219,631,86
360	NEGT ENERGY TRADING-GAS CORPORATION	PG&E Corporation	\$15,830.75	0,0179%	\$28,050.34	\$1,784.23	\$1,748.96	\$1,719.56	\$5,252.75
351	PIEDMONT NATURAL GAS COMPANY INC	Pledmont Natural Gas Company, Inc.	\$2,129,579,63 \$77,053,43	2,4096%	\$3,773,380.15	\$240,017.05	\$235,272.92 \$8,512.75	\$231,318,32 \$0.350.67	\$706,608.29
362 363	PITTSBURGH CORNING CORPORATION PITTSFIELD GENERATING COMPANY L.P.	Pittsburgh Coming Corporation Pittsfield Generating Company, LP	577,053.43 \$141,669.23	0.0872%	\$135,530,18 \$251,376,62	\$8,684,41 \$15,989,56	\$15,673.51	\$8,369,67 \$15,410,06	\$25,566.83 \$47,073.13

		Docket	t Nos. RP91-203 and	RP92-132	Interim Refund				
Line			PCB Revenue		Amount		Oct 1, 2009 refund	Jan 1, 2010 refund	
No.	Shipper Name (i)	Holding Company (2)	Collected (3)	(4)	at \$156.6 MM (5)	with Interest (6)	with Interest	(8)	installment (9)
364	POGO PRODUCING COMPANY	Plains Exploration & Production Company	\$3,660.95	0.0041%	\$6,488,79	\$8,730.73	(*)	(4)	\$8,730.73
355	POLARIS PIPELINE CORP THE	POLARIS PIPELINE CORP THE	\$10.44	%00000.0	\$18.50	\$19.19		AT T 10 77	\$19.19
366 367	PONTOTOC MISSISSIPPI, CITY OF PORTLAND, TENNESSEE CITY OF	PONTOTOC MISSISSIPPI, CITY OF PORTLAND, TENNESSEE CITY OF	\$35,082.97 \$46,754,34	0.0397% 0.0529%	\$62,163,14 \$82,843,53	\$3,954,07 \$5,269,51	\$3,875.92 \$5,165.35	\$3,810.77 \$5,078,53	\$11,840.75 \$15,513.39
368	POWELL CUNCH UTILITY DISTRICT	Powell Church Utility District	\$69,748.21	0.0329%	\$123,586,13	\$7,864.06	\$7,705.68	\$7,576.18	\$23,142,91
369	PPL GAS UTILITIES CORPORATION	PPL	\$456,868.74	0.5169%	\$809,522.78	\$51,492,10	\$50,474,32	\$49,625.92	\$151,592,34
370	PRIOR INTRASTATE CORP	PRIOR INTRASTATE CORP	\$30,33	0.0000%	\$53,74	\$55,76		*** *** **	\$55,78
371 372	PROCTER AND GAMBLE PAPER PRODUCTS CO PROGAS INC.	Proctor & Gamble Company PROGAS INC	\$811,419.94 \$1,40	0.6918% 0.0000%	\$1,083,368.68 \$2.59	\$68,910.88 \$2.68	\$67,548.80	\$88,413.41	\$202,873.09 \$2.68
373	PROJECT ORANGE ASSOCIATES LLC	Project Orange Associates LP	\$60,000,00	0.0679%	\$106,313.38	\$8,762.38	\$6,628,71	\$6,517.30	\$19,908.39
374	PROVENCAL VILLAGE OF	PROVENCAL VILLAGE OF	\$1,205.53	0.0014%	\$2,136.07	\$2,216.40	***-	*-,	\$2,216.40
375	PS ENERGY GROUP, INC		\$1,153.05	0.0013%	\$2,043.08 .	\$2,1:19:91_			\$2,119.91
376 377	PUBLIC SERVICE ELECTRIC AND GAS CD PULASKI CITY OF	Public Service Enterprise Group, Inc.	\$1,857,403,19 \$3,134,70	2.1016% 0.0035%	\$3,291,113.54 \$5,554.34	\$209,341.05 \$5,763.21	\$205,203,25	\$201,754.09	\$616,298.39 \$5,763.21
378	RANGE ENERGY SERVICES COMPANY	PULASKI CITY OF Rango Energy Services Company	\$1,832.21	0.0021%	\$3,246.47	\$3,368.55			\$3,368,55
379	PAWTUCKET POWER ASSOCIATES L.P.	Red Rock Power Partners	\$24,198,62	0.0274%	\$42,877.29	\$2,727.34	\$2,673.43	\$2,628.49	58,029.26
380	RELIANT ENERGY SERVICES, INC.	Reliant Energy Inc.	\$22,811,46	0,0258%	\$40,419,40	\$2,571.00	\$2,520.18	\$2,477.82	\$7,568.99
381 382	RELIANT ENERGY HL&P	Reliant Energy Inc. RENAISSANCE ENERGY (U.S.) INC.	\$107.02 \$217.31	0.0001% 0.0002%	\$189.63 \$385,05	\$196.76 \$399.53			\$198,76 \$399,53
383	RENAISSANCE ENERGY (U.S.) INC. RESOURCE ENERGY SERVICES CO., LLC	RESOURCE ENERGY SERVICES CO., LLC	\$2,839.52	0.0032%	\$5,031,32	\$5,220,52			\$5,220,52
384	ROANOKE GAS COMPANY	RGC Resources Inc.	\$173,213.30	0.1960%	\$303,914.66	\$19,522,23	\$19,136,36	\$18,814.70	\$57,473.29
385	RICHMOND, CITY OF VIRGINIA	RICHMOND, CITY OF VIRGINIA	\$57,391.20	0.0849%	\$101,690,88	\$6,468.35	\$6,340.50	\$6,233.92	\$19,042.77
386	RIDGETOP NATURAL GAS, CITY OF	RIDGETOP NATURAL GAS, CITY OF	\$2,384.94 *577.03	0.0027% 0.0007%	\$4,225.85	\$4,384,76			\$4,384,76
387 388	RILEY NATURAL GAS COMPANY RIPLEY CITY OF	RILEY NATURAL GAS COMPANY RIPLEY CITY OF	\$577.93 \$42,658,69	0.0485%	\$1,024.03 \$75,940.87	\$1,062.54 \$4,830.44	\$4,734.97	\$4,655,38	\$1,062.54 \$14,220,79
389	ROCKWOOD WATER SEWER & GAS	ROCKWOOD WATER SEWER & GAS	\$31,437.63	0.0358%	\$55,704.02	\$3,643.22	\$3,473,18	\$3,414.81	\$10,431.21
390	RUSSELLVILLE, ALABAMA GAS BOARD CITY OF	RUSSELLVILLE, ALABAMA GAS BOARD CITY OF	\$30,617.95	0.0346%	\$54,251.64	\$3,450.84	\$3,382,63	\$3,325.77	\$10,159.24
391	SAINT-GOBAIN CONTAINERS L.L.C.	Saint-Gobain Corporation	\$72,000.00	0.0816%	\$127,576,06	\$8,114,85	\$7,954,46	\$7,820.75	\$23,890.07
392	RHONE-POULENC AG COMPANY	Sanch-Avantia	\$4,680.00	0.0053%	\$8,292.44	\$8,604,28			\$8,604.28
393 394	RHONE-POULENC BASIC CHEMICALS SANTA FE MINERALS INC	Sanof-Aventis Sante Fe Minerals Inc.	\$4,599.05 \$750,52	0.0052% 0.0008%	58,149.01 51,329,84	\$8,455.45 \$1,379.85			\$8,455.45 \$1,379.85
395	SAVANNAH CITY OF	SAVANNAII CITY OF	528,866.32	0.0327%	\$51,147.93	\$3,253,42	\$3,189.11	\$3,135,51	\$9,578,03
396	PUBLIC SERVICE CO. OF NO. CAROLINA, INC.	SCANA Corporation	\$174,698.15	0.1977%	\$309,545.85	\$19,689,58	\$19,300.40	\$18,975.99	\$57,965.98
397	Scana Energy Marketing, Inc.	SCANA Corporation	\$14,136.18	0.0160%	\$25,047.75	\$1,593.24	\$1,561.75	\$1,535.49	\$4,690.48
398	SCOTTSVILLE KY CITY OF	SCOTTSVILLE, KY CITY OF	\$25,763.40	0.0292%	\$45,649,91	\$2,903,70	\$2,846.30	\$2,788,46	\$8,548.46
399 400	SEITEL GAS & ENERGY CORP.	Saitel Inc. Sempra Energy	\$8,449.77 \$149,417.85	0.0095% 0.1691%	\$14,972,06 \$264,751.95	5952.34 \$16,840.33	\$933,52 \$16,507,47	\$917,83 \$18,230.00	\$2,803.69 \$49,577.81
401	SEMPRA ENERGY TRADING LLC SEMPRA ENERGY TRADING SERVICES CORP.	Sempra Energy	\$69,637,23	0.0788%	\$123,389.4B	\$7,848.65	\$7,693,42	\$7,564.11	\$23,106,08
402	SENATOBIA CITY OF	SENATOBIA CITY OF	\$43,326,32	0,0490%	\$76,769.46	\$4,683.15	\$4,786,63	\$4,705.17	\$14,375.95
403	SEVIER COUNTY UTILITY DISTRICT	Savier County Utility District	\$49,418.44	0.055914	\$87,564.03	\$5,669.77	\$5,459.68	\$5,367.91	\$16,397.36
404	SIPCO GAS TRANSMISSION CORP	Sevier County Utility District	\$50.02	0.0001%	\$80.63	\$91.98			\$91,98
405 406	SHEFFIELD, ALABAMA CITY OF	SHEFFIELD, ALABAMA CITY OF Shall Oil Company	\$55,187,23 \$169,866.79	0.0524% 0.1922%	\$97,785,68 \$300,985,22	\$6,219,95 \$19,145,06	\$6,097.01 \$18,766.64	\$5,994.52 \$18,451,20	\$18,311,48 \$56,362.90
407	SHELL ENERGY NORTH AMERICA (US), L.P. CATEX CORAL ENERGY, LL.C.	Shell Oil Company	\$31,840.56	0.0350%	\$58,417.98	\$3,588.63	\$3,517.70	\$15,458.57	\$10,584,90
408	CATEX VITOL GAS, INC.	Shell Oil Company	\$24,471.37	0.0277%	\$43,360,57	\$2,758.08	\$2,703.56	\$2,658.12	\$8,119.76
409	PENNZOIL PRODUCTS COMPANY	Shell Oil Company	\$2,400.00	0.0027%	\$4,252.54	\$4,412.46			\$4,412.45
410	SHELL ENERGY SERVICES, LLC	Shell Oil Company	\$0.74	0.0000%	\$1.31	\$1.36			\$1.36
411 412	SHUQUALAK TOWN OF SMITH PRODUCTION INC	SHUQUALAK TOWN OF Smith Production Inc.	\$3,507,57 \$856,28	0.0040% 0.0010%	\$6,215.03 \$1,517.23	\$6,448.75 \$1,574.28			\$6,448,75 \$1,574,28
413	SOLUTIA, INC.	Solutia, Inc.	\$16,826,00	0.0190%	\$29,813,82	\$1,896.40	\$1,850.91	\$1,827,67	\$5,582.98
414	SOMERSET GAS SERVICE	SOMERSET GAS SERVICE	\$1,043.00	0.0012%	\$1,848.08	\$1,917.58		•	\$1,917.58
415	SOUTH JERSEY RESOURCES GROUP, LLC	South Jersey Industries	\$5,842.42	0.0066%	\$10,352.12	\$658,48	\$645.46	\$634,61	\$1,938,55
416	SOUTHERN INDIANA GAS & ELECTRIC CO	Southern Indiana Gas and Electric Company	\$117,590.68	0.1330%	\$208,339,99	\$13,252.08	\$12,990.15	\$12,771.80	\$39,014,03
417 418	TRUNKLINE GAS COMPANY, LLC SOUTHWEST GAS DISTRIBUTORS INC	Southern Union Company SOUTHWEST GAS DISTRIBUTORS INC	\$426.00 \$19.07	0.0005% 0.0000%	\$754,83 \$33,79	\$783.21 \$35.06			\$783,21 \$35,08
419	UNION GAS LIMITED	Spectra Energy Corporation	\$2,619.00	0.0030%	\$4,640,58	\$4,815.09			\$4,815.09
420	EAST TENNESSEE NATURAL GAS COMPANY	Spectra Energy Partners	\$7,481,28	0.0085%	\$13,256.00	\$843.19	\$826.52	\$812,63	\$2,482.34
421	SPRINGFIELD CITY OF	SPRINGFIELD CITY OF	\$89,082,39	0.1008%	\$157,844.17	\$10,040.15	\$9,841.70	\$9,676.27	\$29,658.11
422 423	STAND ENERGY CORPORATION	Stand Energy Corporation Suez Energy North America	\$251,57 \$464,702,78	0.0003% 0.6268%	\$445.75 \$823,402,05	\$462.52 \$52,374,99	\$51,339.70	\$50,476.75	\$462.52 \$154,191.39
423 424	DISTRIGAS OF MASSACHUSETTS LLC SUPERIOR NATURAL GAS CORPORATION	SUPERIOR NATURAL GAS CORPORATION	\$969,83	0.0206%	\$1,718,43	\$1,783.05	331,333.10	330,470.73	\$1,783.05
425	SWEETWATER UTILITIES BOARD	SWEETWATER UTILITIES BOARD	\$9,511.41	0.0108%	\$16,853.16	\$1,072.00	\$1,050.81	\$1,033.14	\$3,155.95
428	T W PHILLIPS GAS & OIL CO	T W Philips Gas and Oil Company	\$276,059.20	0.3124%	\$459,146,44	531,113.61	\$30,498,63	\$29,985.99	\$91,598.23
427	TECO GAS MARKETING COMPANY	TECO Energy	\$460.64	0.0005%	\$816,20	\$846,90			\$846,90
428 429	KINDER MORGAN TEJAS PIPELINE, L.P. TENNESSEE AIR NATIONAL GUARD	Tejas Gae Markeling Company TENNESSEE AIR NATIONAL GUARD	\$10,40 \$4,906.93	0.0000%	\$18.43 \$0,694,54	\$19.12 \$9,021.50			\$19.12 \$9.021.50
430	TENNESSEE VALLEY AUTHORITY	TENNESSEE VALLEY AUTHORITY	\$1,814.93	0.0022%	\$3,393.05	\$3,520.65			\$3,520.65
431	TEXAS GENERAL LAND OFFICE	TEXAS GENERAL LAND OFFICE	\$13.84	0.0000%	\$24.52	\$25.45			\$25.45
432	TEXAS-OHIO GAS INC	Texas-Ohio Gas Inc.	\$13,722.23	0.0155%	\$24,314.29	\$1,546.58	\$1,5 (6.01	\$1,490.53	\$4,553.13
433	TEXEX EHERGY PARTNERS, LTD.	TEXEX ENERGY PARTNERS, LTD.	\$11,509,48	0.0130%	\$20,393.53	\$1,297.19	\$1,271.55	\$1,250.18	\$3,818.82
434 435	UNION CARBIDE CORPORATION UCAR CARBON COMPANY INC	The Dow Chemical Company The Dow Chemical Company	\$203,396.27 \$50,966,65	0.2301% 0.0577%	\$350,395.75 \$90,307.28	\$22,924.04 \$5,744.26	\$22,470,93 \$5,630.72	\$22,093.23 \$5,638.08	\$67,488.20 \$16,911.06
436	TIMKEN COMPANY, THE	The Timken Company	\$57.259.37	0.0648%	\$101,457,29	\$6,453,49	\$5,325.93	\$6,219.60	\$18,999.03
437	LATROBE STEEL COMPANY	The Watermill Group & Hicks Holdings, LLC	03.099,62	0.0069%	\$10,607.82	\$687.46	\$673,88	\$652,55	\$2,023,89
438	WILLIAMS GAS MARKETING, INC.	The Williams Company Inc.	\$8,706.05	0.0099%	\$15,428.16	\$981.23	\$961.83	\$945.66	\$2,888.72
439	TRANSCO ENERGY MARKETING COMPANY (TEMCO)	The Williams Company Inc.	\$3,454,46	0.0039%	95,120.92	\$6,351.10			\$6,351.10
440 441	TRANSCO GAS MKTG CO AGT FOR TRANSCO PAL	The Williams Company Inc. TISHOMINGO NATURAL GAS DEPT TOWN OF	\$3,029.26 \$3,848.68	0.0034% 0.0044%	\$5,367.51 \$6,819.44	\$5,569.36 \$7,076.88			\$5,669.36 \$7,075.88
441 442	TISHOWINGO NATURAL GAS DEPT TOWN OF TORCH ENERGY MARKETING INC	Torch Energy Advisors Inc.	53,848,68 \$344,94	0.0004%	\$6,819.44 \$611.20	\$7,076.88 \$834.18			\$7,075.88 \$634.18
442	TORCH GAS, LC	TORCH GAS, LC	\$9,36	0.0000%	\$16.58	\$17.21			\$17.21
444	OCEAN STATE POWER	TransCanada Corporation	\$276,871.58	0.3133%	\$490,585.89	\$31,205.17	\$30,588.38	\$30,074.23	\$91,867.78
445	OCEAN STATE POWER II	TransCenada Corperation	\$240,000.00	0.2716%	\$425,253,52	\$27,049,51	\$26,514.86	\$25,069.18	\$79,633.55
448	TRANSCANADA ENERGY MARKETING USA, INC.	TransCanada Corporation	\$147,378.16	0.1668%	\$251,137,84	\$15,610.45	\$15,282.13	\$16,008.45	\$48,901,03
447 448	TRANSCANADA GAS SERVICES INC. TRIAD ENERGY RESOURCES CORP.	TransCanada Corporation Triad Energy Resources Corporation	\$8,862.53 \$356,13	0.0100%	\$15,703.42 \$631.02	\$998.86 \$654.75	\$979.12	\$962.68	\$2,940.64 \$654.75
445 449	TRONOX LLC	Tranox	\$98,485.86	0.1114%	\$174,470.64	\$11,097.72	\$10,878,37	\$10,695,52	\$32,671.61
450	TUSCUMBIA, AL WATER WORKS & GAS BOARD	TUSCUMBIA, AL WATER WORKS & GAS BOARD	\$24,370.42	0.0276%	543,181.69	\$2,746.70	\$2,692,41	52,647.15	\$8.088.26
451	PG ENERGY INC.	UGI Corporation	\$1,076,420.47	1.2179%	\$1,907,298.32	5121,319.37	\$118,921,40	\$116,922.50	\$357,163.27
452	UGI UTILITIES, INC.	UGI Corporation	\$262,169.40	0.2968%	\$464,535.25	\$29,548.14	\$28,954.10	\$28,477.26	\$86,589,50
453 454	HONESDALE GAS COMPANY PG ENERGY SERVICES INC.	UGI Corporation UGI Corporation	\$88,399.04 \$5,612.63	0.1000% 0.0064%	\$156,633,34 \$9,944.96	\$9,953.13 \$10,318.94	\$9,766.20	\$9,602.04	\$29,031,37 \$10,318.94
404	, a minus, annihona titar	S. Supulaun	44,012,00	P. PUNNY X	30,344,30	¥10,010.21			0.00010.04

					intenm Retund				
Lina			PCB Revente		Amount	Jul 1, 2009 refund	Oct 1, 2009 refund	Jan 1, 2010 refund	Total Dec. 18, 2009
No.	Shipper Name	Holding Company	. Collected	%	at \$156.6 MM	with Interest	with interest		installment
-	(9)	(7)	(3)	(4)	(5)	(6)	(7)	(5)	(7)
455	UNICOI COUNTY UTILITY DISTRICT	UNICOI COUNTY UTILITY DISTRICT	\$21,304.76	0,0241%	\$37,749.68	\$2,401.18	\$2,353,72	\$2,314.18	\$7,069.06
458	UNITED STATES DEPARTMENT OF ENERGY	UNITED STATES DEPARTMENT OF ENERGY	\$101,868,94	0.1153%	\$180,500.52	\$11,481,27	\$11,254.34	\$11,065.17	\$33,800.77
457	FITCHBURG GAS AND ELECTRIC LIGHT CO	Unitil Corporation	\$360,065,93	9.4074%	\$837,997.10	\$40,581.70	\$39,779.57	\$39,110,83	5119,472.20
458	UNITED STATES GYPSUM COMPANY	USG Corporation	\$65,391,45	0.0740%	\$115,866.44	\$7,370.03	\$7,224.35	\$7,102.92	\$21,697.31
459	USGEN NEW ENGLAND, INC.	USGEN NEW ENGLAND, INC.	\$24,780.00	0.0280%	\$43,907.43	\$2,792,86	\$2,737.66	\$2,691.64	\$8,222.16
460	VAIL TRADING, L.L.C.	VAIL TRADING COMPANY	\$64,724,83	0.0732%	\$114,685,26	\$7,294.90	\$7,150.71	\$7,030.51	\$21,476.12
461	SIGCORP ENERGY SERVICES, INC.	Vectren Corporation	\$20,004.91	0.0226%	\$36,446,49	\$2,254,68	\$2,210.11	\$2,172,97	\$6,637,76
462	VERNON PARISH, GAS UTILITY	VERNON PARISH, GAS UTILITY	\$912.44	0.0010%	\$1,616.75	\$1,677.55			\$1,677.55
463	VINA GAS BOARD OF THE TOWN OF	VINA GAS BOARD OF THE TOWN OF	\$1,715.44	0.0019%	\$3,039.56	\$3,153.87			\$3,153.87
464	VISTA RESOURCES INC	Visla Resources Inc.	\$2,041.80	0.0023%	\$3,817.84	\$3,753,89			\$3,753,89
465	VISY PAPER, INC.	Visy Industies	\$3,31	2,0000%	\$5,86	\$6,09			\$6.09
466	WALNUT TOWN OF	WALNUT TOWN OF	\$5,469,00 -	0.0082%		\$10,054.88			\$10,054.68
467	SELMER UTILITY DIVISION	Waller Oil and Gas Corporation	\$18,230.10	0.0206%	\$32,301,73	\$2,054,65	\$2,014,04	\$1,980,18	\$6,048.87
468	WALTER OIL & GAS CORPORATION	Waller OI and Gas Corporation	\$450,00	0,0005%	\$815,07	\$845.72			\$845.72
469	WARD MANUFACTURING INC	Ward Manufacturing	\$1,526,50	0.0017%	\$2,704,78	\$2,806.50			\$2,806.50
470	WAYNESBORD CITY OF	WAYNESBORO CITY OF	\$6,697.29	0,0076%	\$11,866.87	\$754.83	\$739,91	\$727.47	\$2,222.21
471	WHEELED ELECTRIC POWER COMPANY	Wepco	\$2.19	%0000,0	\$3,88	\$4.03			\$4.03
472	WEST TENNESSEE PUBLIC UTILITY DISTRICT	WEST TENNESSEE PUBLIC UTILITY DISTRICT	\$166,867,81	0.1888%	\$295,671.35	\$18,807.05	\$18,435.32	\$18,125,45	\$55,367.82
473	WESTFIELD, CITY OF, GAS & ELECTRIC LIGHT	WESTFIELD, CITY OF, GAS & ELECTRIC LIGHT	\$155,190,84	0.1756%	5274,981.05	\$17,490.99	\$17,145.26	\$16,857,08	\$51,493.33
474	WEYERHAEUSER COMPANY	Weyerhauser Company	\$1,250,50	0.0014%	\$2,215.75	\$2,299.07			\$2,299,07
475	WASHINGTON GAS LIGHT CO	WGL Holdings Inc.	\$165,110.58	0.1868%	\$292,557.70	\$18,609,00	\$18,241.18	\$17,934.57	\$54,784,75
476	CALEDONIA POWER I, LLC	Wood Group Power Solutions	\$7,060.32	%0800.0	\$12,510.11	\$795,74	\$780.01	5766.90	\$2,342.66
477	E PRIME INC.	Xcel Energy Inc	\$4,850,75	0.0055%	\$8,595,00	\$8,918,21			\$8,918.21
478	CENERPRISE, INC.	Xcel Energy Inc	\$2,122.36	0.0024%	\$3,760,59	\$3,902.00			\$3,902.00
479	NORTH AMERICAN ENERGY CONSERVATION INC.	York Research Corporation	\$1,479.94	0.0017%	\$2,622.29	\$2,720,90			\$2,720.90
480	YUMA GAS CORPORATION	YUMA GAS CORPORATION	\$558,79	0.0005%	\$990,12	\$1,027,35			\$1,027.35
481	Grand Total		\$88,380,220	100.0000%	\$156,600,000	\$10,452,411	59,732,663	\$9,569,071	\$29,754,146



5151 San Felipe, Suite 2500 Houston, TX 77056

> Direct: 713.267.4759 Fax: 713.267.4755 jdowns@nisource.com

Jim Downs
Vice President of Regulatory Affairs

February 9, 2010

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Re: Columbia Gas Transmission, LLC, Docket Nos. RP95-408-\_\_\_\_ and RP91-160-\_\_\_\_ Report on Refunds of Environmental Insurance Recoveries

Dear Secretary Bose:

Pursuant to Section 154.501(e) of the regulations of the Federal Energy Regulatory Commission ("Commission"), Columbia Gas Transmission, LLC ("Columbia") hereby submits for filing its report detailing the refund to Columbia's shippers of funds received from insurance carriers for environmental costs during the period February 28, 2005 through December 31, 2009.

#### Statement of Nature, Reasons and Basis

On September 15, 1999, the Commission approved a settlement resolving the environmental phase of Columbia general rate case filed in Docket No. RP95-408 ("Phase II Settlement"). As part of that settlement, Columbia is required to credit to shippers, net of costs, amounts that Columbia receives from third parties attributable to Columbia's environmental costs ("Net Proceeds"). To date, Columbia has recovered a total of \$36,369,387. Accordingly, the crediting of the Net Proceeds is governed by Article V(F)(3) of the Phase II Settlement. Pursuant to Article V(F)(3), ten percent of Columbia's Net Proceeds are deemed to be attributable to the period covered by Columbia's settlement in Docket RP91-161 ("RP91-161 Settlement"), while 90 percent is allocated to the Phase II Settlement.

Article V(F)(3) of the Phase II Settlement provides that Columbia will credit to customers through their regular billing cycle 65 percent of Net Proceeds allocable to Docket No. RP95-408. Article A(2)(d) of the RP91-161 Settlement provides that 90 percent of the Net Proceeds allocable to Docket No. RP09-161 settlement period should be credited to shippers. In accordance with these provisions, Columbia credited, inclusive of interest, a total of \$62,197.84 to shippers under Docket No. RP95-408 and \$9,568.90 to shippers under Docket No. RP91-161. These credits were reflected on shippers' January 2010 invoices for services rendered during December 2009. Where amounts were owed to shippers that no longer receive service from

<sup>2</sup> Columbia Gas Transmission Corp., 88 FERC ¶ 61,217 (1999).

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. Part 154 (2009).

<sup>&</sup>lt;sup>3</sup> Third Party Proceeds are net of Columbia's out of pocket costs, per Article (V)(F)(1) of the Phase II Settlement.

<sup>&</sup>lt;sup>4</sup> Columbia Gas Transmission Corp., 63 FERC ¶ 61,103 (1993).

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission February 9, 2010 Page 2 of 3

Columbia and the amount due totaled \$20 or more, Columbia mailed checks to the former shippers' last known address. For administrative reasons, amounts of less than \$20 owed to former shippers were distributed to all other shippers on a pro rata basis.

Workpapers detailing the calculation of the credits are attached. Appendix A sets forth the allocation of the Net Proceeds. Appendix B sets forth the calculation of credits owed to shippers under Docket No. RP95-508, while Appendix C details the calculation of credits owed to shippers under Docket No. RP91-161. The interest calculation is set forth in Appendix D.

#### Waiver

Columbia respectfully requests that the Commission grant any waivers that it may deem necessary to accept this filing.

#### Posting and Certification of Service

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations, a copy of this filing is being sent by electronic mail or by first-class mail, postage prepaid, by Columbia to each of Columbia's firm customers, affected state commissions, and interruptible customers. This filing is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 5151 San Felipe, Suite 2500, Houston, Texas, 77056; 1700 MacCorkle Avenue, S.E., Charleston, West Virginia, 25325; and 10 G Street, NE, Suite 400, Washington, DC, 20002.

#### **Subscription**

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

#### Service on Columbia

It is respectfully submitted that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

\*James R. Downs, Vice President, Regulatory Affairs
\*Cynthia Donaldson, Director Regulatory & Government Affairs

\*Sorana Linder, Senior Rates & Regulatory Analyst

Columbia Gas Transmission, LLC 5151 San Felipe, Suite 2500

Houston, Texas 77056 Phone: (713) 267-4759

Email: jdowns@nisource.com cdonaldson@nisource.com slinder@nisource.com Kimberly D. Bose, Secretary Federal Energy Regulatory Commission February 9, 2010 Page 3 of 3

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Kurt Krieger, Assistant General Counsel NiSource Corporate Services Company 1700 MacCorkle Avenue S.E. Charleston, WV 25325-1273

Phone: (304) 357-3225

Email: kkrieger@nisource.com

\* Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2009).

Respectfully submitted,

James R. Dams

James R. Downs

Vice President of Regulatory Affairs

Enclosures

# **APPENDIX A**

# COLUMBIA GAS TRANSMISSION, LLC REFUND OF ENVIRONMENTAL INSURANCE RECOVERIES UNDER RP95-408 PHASE II SETTLEMENT Allocation of Environmental Insurance Recoveries

Line No	Description	Amount						
1 2 3	Gross Insurance Proceeds Legal Costs Other Costs	\$ \$ \$	146,795 22,019 /1	1				
4	Net Proceeds	\$	124,775					
5 6	Allocation to Columbia Gas (72%) Allocation to Columbia Gulf (28%)	\$ \$	89,838 /2 34,937	2				
7 8	Columbia Allocation Allocated to RP95-408 (90%) Allocated to RP91-161 (10%)	\$ \$	80,854 /3 8,984	3				
9 10	RP95-408 Allocation Allocated to shippers (65%) Allocated to Columbia (35%)	\$ \$	52,549 <i>/2</i> 28,305	4				
11	RP95-161 Allocation Allocated to shippers (90%)	\$	8,088 /5	5				
12	Allocated to Columbia (10%)	\$	896_					
13 14	Total Allocated to Customers Insurance	\$ \$	60,637 11,130 /6	3				
15	Total Customer Credit	\$	71,767					

<sup>/1</sup> Per Article V(F)(1) of Phase II Settlement

<sup>/2</sup> Per Article V(F)(1)

<sup>/3</sup> Per Article V(F)(3)

<sup>/4</sup> Per Article V(F)(3)

<sup>/5</sup> Per Article A(2)(d) of RP91-161 Settlement

<sup>/6</sup> See Appendix D

## **APPENDIX B**

## COLUMBIA GAS TRANSMISSION, LLC REFUND OF ENVIRONMENTAL INSURANCE RECOVERIES UNDER RP95-408 PHASE II SETTLEMENT Allocation to Customers under Docket No. RP95-408

CUCTOMED NAME	CUST	AMOUNT INVOICED /1	ALLOCATION PERCENTAGE	REFUND AMOUNT
<u>CUSTOMER NAME</u>	INO	INVOICED / I	PERCENTAGE	AMOUNT
Adams Resources Marketing, Ltd.	010808	707.72	0 01%	6 22
Agway Energy Services, LLC	010951	642 71	0.01%	6.22
AK Steel Corporation	006718	1,117.51 285.94	0.02% 0.01%	12.44 6.22
Allegheny Energy Supply Company, LLC Allegheny Technologies, Inc.	010824 000500	967.92	0.01%	12.44
Arcelormittal Weirton Inc	011386	12,905.49	0.23%	143.06
Atmos Energy Marketing, LLC	010216	12,916.73	0.23%	143.06
Baltimore Gas & Electric Company	000074	251,520.48	4.43%	2,755.36
Bear Energy LP	011538	11,714.87	0.21%	130.62
Bluefield Gas Company	000109	2,459.08	0.04%	24.88
BLUESTONE ENERGY PARTNERS	011676 010558	818.89 326.70	0.01% 0.01%	6.22 6.22
Bollinger Energy BP Energy Company	006654	121,952.73	2.15%	1,337 25
Bunge North America	011407	2,187.44	0.04%	24.88
Cabot Oil & Gas Marketing Corporation	003858	25,424.61	0.45%	279 89
Calgon Carbon Corporation	000141	521.28	0 01%	6 22
Cargill Inc.	000153	10,112.82	0.18%	111.96
CED Rock Springs, LLC	011284	34,684.71	0.61%	379 41
Central Hudson Gas & Electric Corporation	000165 011201	12,249.17 935.65	0.22% 0.02%	136 84 12 44
Central Motor Wheel of America, Inc. Chaparral Virginia, Inc.	011501	1,493.26	0.03%	18.66
Chesapeake Appalachia, LLC	011551	110,069.41	1.94%	1,206.64
Chesapeake Utilities Corp Delaware Division	010535	7,917.84	0.14%	87.08
Chesapeake Utilities Corp Maryland Division	010536	3,607.83	0.06%	37.32
Chevron Natural Gas, a division of Chevron U.S.A. Inc.	011183	32,565.80	0 57%	354.53
CIMA Energy, Ltd.	011273	679.43	0 01%	6.22
Citigroup Energy, Inc.	011651	48,553.48	0.86%	534 90
City Of Charlottesville	000193 002282	18,600.25 1,426.02	0.33% 0.03%	205.25 18.66
City Of Flemingsburg City Of Lancaster	002202	16,196.60	0.29%	180.37
City Of Richmond	000198	64,978.92	1.14%	709.06
CNX Gas Company, LLC	011213	51,271.38	0.90%	559.78
Cobra Petroleum Production Corporation	008134	522.65	0.01%	6.22
Colonial Energy Inc.	010285	533 82	0.01%	6 22
Columbia Gas Of Kentucky, Inc	000208	129,804.81	2.29%	1,424.33
Columbia Gas Of Maryland, Inc.	000209 000214	31,534 85 1,025,667 23	0.56% 18.09%	348.31 11,251.48
Columbia Gas of Ohio, Inc. Columbia Gas Of Pennsylvania, Inc.	000214	382,780.70	6.74%	4,192.13
Columbia Gas of Virginia, Inc.	008238	159,509.88	2.81%	1,747.76
Columbia Utilities, LLC	011607	476 37	0.01%	6 22
Columbus Southern Power Company	008044	3,760 18	0.07%	43.54
Commerce Energy, Inc	011495	6,612 71	0.12%	74.64
Conectiv Energy Supply, Inc.	010831	59,595.38	1.05%	653.08
ConocoPhillips Company Constellation Energy Commodities Group, Inc.	001129 010851	20,949.30 20,931.78	0.37% 0.37%	230.13 230.13
Coral Energy Resources L P	010188	4,094.46	0.07%	43.54
Corning Incorporated-St. College Fac.	010758	979.96	0.02%	12.44
Corning Natural Gas Corporation	000261	878.06	0.02%	12.44
Cumberland Valley Resources, LLC	010813	538.17	0.01%	6 22
DB Energy Trading LLC	011673	26,575.83	0.47%	292.33
Delmarva Power & Light Company	001860	25,452.79	0 45%	279.89
Delta Energy, LLC Delta Natural Gas Company, Inc.	011332 000284	29,645.29 940.35	0.52% 0.02%	323 43 12 44
Delta Natural Gas Company, Inc., Stanton Division	010755	517.30	0.02%	6.22
Dominion Exploration & Production, Inc.	010883	3,213.18	0.06%	37.32
Dominion Field Services, Inc.	010891	39,113.13	0.69%	429.17
Dominion Retail, Inc.	010908	38,239.66	0.67%	416.73
DTE Energy Trading, Inc	008455	16,375.31	0 29%	180.37
Duke Energy Kentucky, Inc.	000976	13,140.50	0.23%	143.06
Duke Energy Ohio, Inc.	000187 010675	74,936.92	1.32%	821.01 24.88
E. F. Kenilworth, LLC East Ohio Gas Company	002412	2,044.79 43,403.58	0.04% 0.76%	472.70
East Resources, Inc.	002412	6,221.49	0.11%	68 42
Eastern American Energy Corporation	002562	21,176.12	0.37%	230.13
EDF Trading North America, LLC	011289	8,041.82	0.14%	87.08
Elam Utility Company, Inc.	000322	319.39	0 01%	6 22
Empire Natural Gas Corporation	002721	3,414 62	0 06%	37.32

### COLUMBIA GAS TRANSMISSION, LLC REFUND OF ENVIRONMENTAL INSURANCE RECOVERIES UNDER RP95-408 PHASE II SETTLEMENT Allocation to Customers under Docket No. RP95-408

OLIOTOLIED MALE	CUST	AMOUNT	ALLOCATION	REFUND
<u>CUSTOMER NAME</u>	<u>NO</u>	INVOICED /1	PERCENTAGE 0.82%	<u>AMOUNT</u> 510.02
Energy America, LLC	010664 002378	46,409.54 8,466.97	0.15%	93.30
EnergyUSA -TPC Corp	002578	7,235.27	0.13%	80.86
Enjet, Inc. Enspire Energy, LLC	011509	3,136.76	0.06%	37 32
EQT Energy, LLC	010685	40,341.61	0.71%	441.60
EQT Production Company	004289	39,062.53	0.69%	429.17
eServices, Inc.	011449	573.22	0.01%	6.22
eServices, LLC	011732	7,806.43	0.14%	87 08
Exelon Energy Company	010868	32,324.69	0.57%	354.53
FirstEnergy Solutions Corp	010781	11,976 13	0.21%	130.62
Ford Motor Company	001232	2,429.69	0.04%	24 88
Fortis Energy Marketing & Trading GP	011635	17,749.64	0.31%	192.81
Fortuna Energy Inc.	011266	9,807.61	0.17%	105.74
Gateway Energy Services Corporation	233103	767.09	0.01%	6 22
GDF SUEZ Energy Marketing NA, Inc.	010530	15,336.33	0.27%	167 93
General Motors Corporation	000383	4,314.45	0.08%	49.76
GeoMet, Inc.	011419	8,305.15	0 15%	93.30
Hess Corporation	002651	70,053.76	1.23%	765.03
Hess Energy Trading Co. L.L.C.	010517	3,403.11	0.06%	37.32
Honda Of America MFG, Inc.	000453	14,954.92	0 26%	161.71
Honeywell International, Inc.	008715	33,459.27	0.59%	366.97
Hope Gas, Inc. dba Dominion Hope	005264	513.82	0.01%	6.22
Hudson Energy Services, LLC	011234 011678	2,436.19	0.04%	24.88
Husky Marketing and Supply Company	011445	3,064.58 337.47	0.05% 0.01%	31 10 6 22
IDT Energy, Inc.	011445	44,349.17	0.78%	485.14
Integrys Energy Services, Inc. International Paper Company	000429	4,998.10	0.09%	55.98
International Paper Company Interstate Gas Supply, Inc.	006542	131,173.40	2.31%	1,436.77
Interstate Natural Gas Company	004487	2,365.67	0.04%	24.88
ISG Acquisition, Inc.	011294	14,934.29	0.26%	161.71
J. Aron & Company	007694	7,496.44	0.13%	80.86
Jefferson Gas Transmission Company, Inc.	007311	2,247 45	0.04%	24.88
John D. Oil & Gas Marketing	011715	1,751.44	0.03%	18.66
Johns Manville	001493	3,092 73	0.05%	31 10
JP Morgan Ventures Energy Corporation	011559	15,764.40	0.28%	174 15
KIDN Marketing, Ltd.	011195	2,761.90	0 05%	31.10
Louis Dreyfus Energy Services L.P.	011111	801.65	0.01%	6.22
M & B Gas Services, Inc.	006525	1,216.68	0.02%	12 44
Marathon Petroleum Company LLC	005920	2,500.70	0.04%	24.88
MeadWestvaco Corporation	011305	7,606.74	0.13%	80.86
Merrill Lynch Commodities, Inc.	011437	18,490.48	0.33%	205.25
Metromedia Energy	010922	925.82	0.02%	12.44
Minnesota Mining & Manufacturing Company	001672	664.62	0.01%	6.22
Mirant Energy Trading, LLC Mittal Steel USA, Inc.	010541 011639	2,670 80 1,689.42	0.05% 0.03%	31.10 18.66
Mountaineer Gas Company	000633	52,688.14	0.93%	578.44
MX Energy Inc.	010893	21,433.44	0.38%	236 35
Nami Resources Company, LLC	010811	4,605.82	0.08%	49.76
National Fuel Gas Distribution Corporation	004789	12,681.16	0.22%	136.84
National Fuel Resources, Inc.	007976	302.47	0.01%	6 22
National Gas & Oil Cooperative	002287	1,155.88	0.02%	12.44
NCL Natural Resources, LLC	011488	435.59	0.01%	6.22
New England Gas Company	011490	16,264.92	0.29%	180.37
New Jersey Natural Gas Company	002407	6,635.13	0.12%	74.64
New York State Electric & Gas Corporation	000666	62,954 42	1.11%	690.40
NewPage Corporation	011478	2,135.11	0.04%	24.88
Nextera Energy Power Marketing, LLC	011203	4,281.23	0.08%	49.76
NJR Energy Services Company	010795	16,079.96	0 28%	174.15
Northeast Ohio Natural Gas	001684	3,014.81	0.05%	31 10
Northwind Resources, LLC	163010	489.88	0.01%	6.22
NOVEC Energy Solutions, Inc.	010566	1,885.28	0.03%	18.66
Occidental Energy Marketing, Inc.	010679	5,374 57	0.09%	55.98
Ohio Cumberland Gas Company	002436	1,180.12	0.02%	12.44
ONEOK Energy Services Company, L.P.	010392	17,137.67	0 30%	186.59
Orange & Rockland Utilities, Inc.	000700	48,840.31	0.86% 0.03%	534.90 18.66
Osram Sylvania, Inc.	000421	1,973 69	0.03%	18.66

### COLUMBIA GAS TRANSMISSION, LLC REFUND OF ENVIRONMENTAL INSURANCE RECOVERIES UNDER RP95-408 PHASE II SETTLEMENT Allocation to Customers under Docket No. RP95-408

CUSTOMER NAME	CUST NO	AMOUNT INVOICED /1	ALLOCATION PERCENTAGE	REFUND AMOUNT
Pacific Summit Energy,LLC	011453	12,227.73	0.22%	136 84
Panda Brandywine LP	006280	9,343.64	0.16%	99.52
Penn Virginia Corp.	008852	5,624.38	0.10%	62.20
PEPCO Energy Services, Inc.	010686	3,589.61	0.06%	37.32
Piedmont Natural Gas Company, Inc	001871	117,472.24	2 07%	1,287.50
Pike Natural Gas Company	001063	1,773.57	0.03%	18.66
Pivotal Utility Holdings, Inc dba Elkton Gas	011657	378.64	0.01%	6.22
Pivotal Utility Holdings, Inc. dba Elizabethtown Gas	011630	15,940.79	0.28%	174.15
PPL EnergyPlus,LLC	008073	7,771.28	0.14%	87.08
PPL Gas Utilities Corporation	000723	17,206.09	0.30%	186.59
ProLiance Energy L.L.C.	010316	55,940.54	0.99%	615.76
PSEG Energy Resources and Trade, L.L.C.	011171	14,785.74	0.26%	161.71
Public Service Company Of North Carolina Incorporated	002218	12,529.14	0.22%	136.84
Range Resources-Appalachia, LLC	010850	8,638.88	0.15%	93 30
Republic Engineered Products, Inc.	008319	4,063.05	0.07%	43.54
Richmond Utilities Board	000778	2,532.83	0.04%	24 88
Riley Natural Gas Company	001631	382.45	0.01%	6.22
Roanoke Gas Company	000784	20,869.71	0.37%	230.13
Rock Springs Generation, LLC	011283	22,177 59	0.39%	242 57
Sempra Energy Trading LLC	008077	29,643.18	0.52%	323 43 827 23
Sequent Energy Management, L.P. Severstal Sparrows Point, LLC	011121 011735	75,638.64 10,711.82	1.33% 0.19%	118.18
Severstal Wheeling, Inc.	001036	8,098.94	0.13%	87.08
Shell Energy North America (US), LP	011738	6,276.40	0.11%	68.42
Snyder Armolar Gas Co.	004586	1,916.75	0.03%	18.66
South Jersey Gas Company	000838	55,391.00	0.98%	609.54
South Jersey Resources Group, LLC	010394	13,234.21	0.23%	143.06
Southeastern Natural Gas Company	007720	392.32	0.01%	6.22
Southern Tier Transmission Corporation	007030	1,317.75	0.02%	12.44
SouthStar Energy Services, LLC	010799	13,401.53	0.24%	149.27
Spark Energy Gas, LP	010967	942.33	0.02%	12.44
Sprague Energy Corp	007921	514.23	0.01%	6.22
Stand Energy Corporation	001076	27,329.17	0.48%	298.55
Statoil Natural Gas LLC	011303	11,155.48	0.20%	124.40
Suburban Natural Gas Company	000870	7,727.77	0.14%	87.08
Sunoco Power Generation L.L.C.	011385	35,839.04	0.63%	391 85
T&F Exploration, L.P.	011131	434.82	0.01%	6.22
T. W. Phillips Gas And Oil Co.	002292	27,342.88	0.48%	298.55
Tenaska Gas Storage, LLC	011122	2,536.33	0.04%	24.88
Tenaska Marketing Ventures	006853	3,660.12	0.06%	37.32
The Easton Utilities Commission	010274	673.12	0.01%	6.22
Total Gas & Power North America, Inc.	007249	2,164.95	0.04%	24.88 80.86
Toyota Motor Engineering & Manufacturing North America, Inc. U.S. Gas & Electric, Inc.	001691 011275	7,639.43 2,359.03	0.13% 0.04%	24.88
UGI Energy Services Incorporated	009980	81,427.34	1.43%	889.43
UGI Penn Natural Gas, Inc.	011615	8,641.68	0.15%	93.30
UGI Utilities Inc As Agent For XD LFD	008412	32,529.58	0.57%	354.53
UGI Utilities Inc.	000942	69,865 21	1 23%	765.03
Union Rural Electric Cooperative, Inc.	010744	617.73	0.01%	6.22
United States Gypsum Company	000919	16,043.59	0.28%	174.15
Vectren Energy Delivery of Ohio, Inc.	010892	47,967.56	0.84%	522 46
Vectren Retail, LLC	011144	22,068 25	0.39%	242 57
Virginia Natural Gas, Inc.	000996	80,508.63	1.42%	883.21
Virginia Power Energy Marketing, Inc.	010740	4,705.40	0.08%	49.76
Virginia Power Services Energy Corp., Inc.	010738	66,772.50	1.18%	733.93
Vitruvian Exploration, LLC	010713	4,819.77	0.08%	49.76
Volunteer Energy Services, Inc.	011128	16,305.31	0.29%	180.37
Washington Gas Energy Services	010306	41,753.56	0.74%	460.26
Washington Gas Light Company	001006	501,752.60	8.84%	5,498.29
Waterville Gas & Oil Company	001010	1,547.30	0.03%	18.66
	:	5,673,987.90	100.00%	62,197.84

<sup>/1</sup> Per Article V(F)(3) of Phase II Settlement, credits are allocated to shippers on the same basis that environmental costs were recovered in rates during the most recent 12-month period.

## **APPENDIX C**

## COLUMBIA GAS TRANSMISSION, LLC REFUND OF ENVIRONMENTAL INSURANCE RECOVERIES UNDER RP95-408 PHASE II SETTLEMENT Allocation to Customers under Docket No RP91-161

	CUST	AMOUNT	ALLOCATION	REFUND
<u>CUSTOMER NAME</u>	<u>NO</u>	INVOICED /1	PERCENTAGE	AMOUNT
ALLEGHENY LUDLUM STEEL / ALLEGHENY TECHNOLOGIES	000500	450,388 02	0.03%	2.87
ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC	008715	14,557,737.38	0.86%	82.29
BALTIMORE GAS & ELECTRIC COMPANY	000074	85,276,386.04	5.04%	482.27
BETHLEHEM STEEL CORPORATION	000928	12,940,763.08	0 76%	72.72
BLUEFIELD GAS COMPANY	000109	2,536,944.40	0.15%	14.35
CALGON CARBON CORPORATION	000141	202,375.08	0.01%	0 96
CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	000633	130,334.96	0.01%	0.96
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	000165	4,687,578 90	0.28%	26.79
CENTRAN CORPORATION (001616) / CONECTIV ENERGY SUPPLY, INC.	010831 000193	3,405,058.38	0.20% 0.33%	19.14 31.58
CITY OF CHARLOTTESVILLE CITY OF LANCASTER	000193	5,605,692.75 6,092,221.94	0.36%	34 45
CITY OF RICHMOND	000198	23,004,471.70	1.36%	130.14
COLUMBIA ENERGY SERVICES CORPORATION	002543	4,015,672.52	0 24%	22.97
COLUMBIA GAS OF KENTUCKY, INC	000208	57,042,107.40	3.37%	322.47
COLUMBIA GAS OF MARYLAND, INC	000209	11,885,175.17	0.70%	68:98
COLUMBIA GAS OF OHIO, INC.	000214	483,333,324.42	28.81%	2,756.78
COLUMBIA GAS OF PENNSYLVANIA, INC.	000221	137,230,600.79	8.10%	775.08
COLUMBIA GAS OF VIRGINIA, INC.	008238	22,559,820.04	1.33%	127.27
COMMONWEALTH GAS SERVICES (000235) / COLUMBIA GAS OF VIRGINIA	008238 008238	9,734,230.08	0.57%	54.54
COMMONWEALTH GAS SERVICES (000566) / COLUMBIA GAS OF VIRGINIA COMMONWEALTH GAS SERVICES INC EAST (001075) / COLUMBIA GAS OF VIRGINIA	008238	1,380,560 16 10,256,935.44	0.08% 0.61%	7.66 58.37
CONOCOPHILLIPS COMPANY	000230	956,533.81	0.06%	5.74
CORNING NATURAL GAS CORPORATION	000261	389,035.30	0.02%	1 91
COSHOCTON STAINLESS DIVISION (000262) / ARMCO, INC	006718	125,625.26	0.01%	0.96
CRANBERRY PIPELINE CORPORATION	001765	88,992 96	0.01%	0.96
CUMBERLAND GAS MARKETING COMPANY	002808	158,690.73	0.01%	0 96
DAYTON POWER & LIGHT COMPANY	000278	60,920,125.23	3.60%	344.48
DELMARVA POWER & LIGHT COMPANY	001860	7,261,675.03	0.43%	41.15
DELTA NATURAL GAS COMPANY, INC.	000284	2,072,115.26	0.12%	11.48
EAGLE POINT COGENERATION	005082	15,360,520.77	0 91%	87.08
ELIZABETHTOWN GAS COMPANY (000323) / NUI CORPORATION EMPIRE DETROIT STEEL, A DIVISION OF ARMCO, INC (000331) / ARMCO, INC	009872 006718	7,211,645.66 869,880.25	0.43% 0.05%	41.15 4.78
EMPIRE NATURAL GAS CORPORATION	000710	230,446.88	0.01%	4.76 0.96
ENRON CAPITAL & TRADE RESOURCES / ENRON NORTH AMERICA	001100	6,481,461.05	0.38%	36 36
ENTRADE CORPORATION (001168) / TENNECO GAS MARKETING	005326	4,049,276.53	0.24%	22.97
EQUITABLE GAS COMPANY, A DIVISION OF EQUITABLE RESOURCES INC	004595	11,866,039.25	0.70%	66 98
EQUITABLE RESOURCES MARKETING CO.	004425	3,534,208.53	0.21%	20.09
EQUITRANS, INC	002404	11,998,716.00	0.71%	67 94
FORD MOTOR COMPANY	001232	709,792 26	0 04%	3 83
GASLANTIC CORPORATION (007486) / PEPCO ENERGY SERVICES	010686	212,783.04	0.01%	0.96
GENERAL MOTORS CORPORATION	000383	3,666,251.63	0.22%	21.05
GORDONSVILLE ENERGY LP HONDA OF AMERICA MFG, INC.	007845 000453	349,267.67 5,448,634.35	0.02% 0.32%	1.91 30 62
IGM, INC	000435	3,746,539.53	0.22%	21 05
INTERSTATE GAS SUPPLY, INC	006542	694,479.75	0.04%	3 83
JOHNS MANVILLE INTERNATIONAL, INC.	001493	1,970,675.10	0.12%	11.48
KNG ENERGY, INC.	006374	137,127.39	0 01%	0.96
MARATHON ASHLAND PETROLEUM	005920	560,454.20	0.03%	2 87
MINNESOTA MINING & MANUFACTURING CO	001672	87,283.71	0.01%	0.96
MOUNTAINEER GAS COMPANY	000633	87,184,042 26	5.15%	492.80
NATIONAL FUEL GAS DISTRIBUTION CORPORATION	004789	3,513,569.13	0.21% 0.03%	20.09
NATIONAL GAS & OIL COOPERATIVE NEW ENGLAND POWER COMPANY	002287 005781	560,050.51 4,477,442.47	0.26%	2.87 24.88
NEW JERSEY NATURAL GAS COMPANY	002407	3,136,269.74	0.19%	18.18
NEW YORK STATE ELECTRIC & GAS CORPORATION	000666	20,150,724.92	1 19%	113 87
NORTH CAROLINA NATURAL GAS CORPORATION - CAROLINA POWER & LIGHT	002409	7,674,734.18	0.45%	43.06
NUI UTILITIES, INC.	009872	1,090,491 96	0 06%	5 74
NYSEG II (000211) / NYSEG	000666	6,506,213.78	0.38%	36.36
O&R ENERGY DEVELOPMENT, INC (001877) / ORANGE AND ROCKLAND	000700	3,149,156.36	0 19%	18 18
OHIO CUMBERLAND GAS COMPANY	002436	113,707.98	0.01%	0.96
ORANGE & ROCKLAND UTILITIES, INC	000700	28,545,292.88	1.69%	161.71
OSRAM SYLVANIA, INC. PEDRICKTOWN COGENERATION LIMITED PARTNERSHIP	000421 004845	933,295.78 2,418,001.10	0.06%	5.74
PENN FUEL GAS, INC / PPL GAS UTILITIES CORPORATION	000723	6,496,859.19	0.14% 0.38%	13.40 36.36
PENN VIRGINIA CORP.	008852	150,894.92	0.01%	0.96
		. 50,000,02	5.0170	0.00

### COLUMBIA GAS TRANSMISSION, LLC REFUND OF ENVIRONMENTAL INSURANCE RECOVERIES UNDER RP95-408 PHASE II SETTLEMENT Allocation to Customers under Docket No RP91-161

<u>CUSTOMER NAME</u> NO		PERCENTAGE	AMOUNT
PG ENERGY INC 00072	4 8,528,260.33	0.50%	47.84
PIEDMONT NATURAL GAS COMPANY, INC. 00187		0.82%	78.46
PIKE NATURAL GAS COMPANY 00106	583,664.22	0.03%	2.87
PROVIDENCE GAS COMPANY 00435	14,050,837.65	0.83%	79.42
PUBLIC SERVICE ELECTRIC (002364) / PSEG ENERGY RESOURCES 01117	1 3,496,386.48	0.21%	20.09
RICHMOND POWER ENTERPRISE LP 00485	6,196,795.64	0.37%	35.40
RICHMOND UTILITIES BOARD 00077	78 1,656,141.70	0.10%	9.57
RILEY NATURAL GAS COMPANY 00163	31 144,312.62	0.01%	0.96
ROANOKE GAS COMPANY 00078	11,403,953.15	0.67%	64.11
SOLAR TURBINES, INC (002213) / STI CORPORATION 01114	4,043,155.45	0.24%	22.97
SOUTH JERSEY GAS COMPANY 00083	38 17,920,592 00	1.06%	101.43
STAND ENERGY CORPORATION 00107	76 1,095,362 06	0.06%	5 74
STATOIL ENERGY SERVICES, INC (002224) / AMERADA HESS CORPORATION 00265	674,326.92	0.04%	3.83
SUBURBAN NATURAL GAS COMPANY 00087	70 2,186,997.33	0.13%	12.44
SUNOCO, INC R&M 00087	<sup>7</sup> 4 286,164 13	0.02%	1.91
T. W. PHILLIPS GAS AND OIL CO. 00229	3,401,046.40	0.20%	19 14
TENNECO GAS MARKETING COMPANY 00532	26 522,301.11	0 03%	2.87
THE CINCINNATI GAS & ELECTRIC CO. 00018	70,298,387.05	4.15%	397.11
THE UNION LIGHT HEAT AND POWER COMPANY 00097			84.21
TOYOTA MOTOR MANUFACTURING 00169			7.66
UGI UTILITIES INC 00094			248.79
UGI UTILITIES INC AS AGENT FOR XD LFD 00841			46.89
UNITED STATES GYPSUM COMPANY 00091			3.83
USS KOBE STEEL COMPANY / REPUBLIC TECHNOLOGIES 0083:			5.74
VILLAGE OF WILLIAMSPORT, OHIO 00229			0.96
VIRGINIA ELECTRIC & POWER COMPANY 00127	76 12,168,807.70	0.72%	68.90
VIRGINIA NATURAL GAS, INC. 00099	96 26,592,904.02	1.57%	150.23
VOLUNTEER ENERGY CORPORATION (006650) / FIRSTENERGY SOLUTIONS CORP. 01078	31 1,844,524.80	0.11%	10.53
WASHINGTON GAS 00100	06 169,577,648.96	10.01%	957.85
WATERVILLE GAS & OIL COMPANY 0010	10 267,207.59	0.02%	1.91
WEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY 0024	12 22,883,969.88	1.35%	129.18
WHEELING PITTSBURGH STEEL CORPORATION. 00103			3.83
WOODWARD MARKETING INC (001573) 0102			0.96
	1,688,484,286.44	100.00%	9,568.90

<sup>/1</sup> Per Article A(2)(d) of the RP91-161 Settlement, credits were allocated to shippers on the same basis that environmental costs were recovered in rates through the RP91-161 Settlement Period (12/1/1991 to 1/31/1996)

## **APPENDIX D**

COLUMBIA GAS TRANSMISSION, LLC

INTEREST CALCULATION (2005)

COMPOUND BASE	1,255.48 1,275.19	9,990.85	11,266.04
INTEREST AMOUNT (7)	5.93 19.71	102.95	128.59
DAILY RATE (6)	0.00015808	0.00017068	
INTEREST RATE (5)	5.77% 6.23%	6.23%	
NO. OF DAYS (4)	30 92	61	
TO DATE (3)	9/30/2005	12/31/2005	
FROM DATE (2)	8/31/2005 9/30/2005	10/31/2005	
PRINCIPAL AMOUNT	\$ 1,249.55	9,887.90	11,137.45
Date Received	August 2005	October 2005	2005 TOTAL

1

# COLUMBIA GAS TRANSMISSION, LLC

## INTEREST CALCULATION (2006)

Date Received	PRINCIPAL AMOUNT	FROM DATE	TO DATE	NO. OF DAYS	INTEREST RATE	DAILY RATE	INTEREST AMOUNT	COMPOUND BASE
	<del>(1)</del>	(2)	(3)	(4)	(2)	(9)	(4)	
2006 Beginning Balance	11,266.04	12/31/2005	3/31/2006	06	6.78%	0.00018575	188.34	11,454.38
		3/31/2006	6/30/2006	91	7.30%	0.00020000	208.47	11,662.85
		6/30/2006	9/30/2006	92	7.74%	0.00021205	227.53	11,890.38
		9/30/2006	12/31/2006	92	8.17%	0.00022384	244.86	12,135.24
January 2006	1,926.51	1/31/2006	3/31/2006	59	6.78%	0.00018575	21.11	1,947.62
		3/31/2006	6/30/2006	91	7.30%	0.00020000	35.45	1,983.07
		6/30/2006	9/30/2006	92	7.74%	0.00021205	38.69	2,021.76
		9/30/2006	12/31/2006	92	8.17%	0.00022384	41.63	2,063.39
April 2006	716.48	4/30/2006	6/30/2006	61	7.30%	0.00020000	8.74	725.22
		6/30/2006	9/30/2006	92	7.74%	0.00021205	14.15	739.37
		9/30/2006	12/31/2006	92	8.17%	0.00022384	15.23	754.60
August 2006	1,647.98	8/31/2006	9/30/2006	30	7.74%	0.00021205	10.48	1,658.46
		9/30/2006	12/31/2006	92	8.17%	0.00022384	34.15	1,692.61
October 2006	4,103.15	10/31/2006	12/31/2006	62	8.17%	0.00022384	56.94	4,160.09
November 2006	2,744.53	11/30/2006	12/31/2006	32	8.17%	0.00022384	19.66	2,764.19
2006 TOTAL	22,404.69						1,165.43	23,570.12

COLUMBIA GAS TRANSMISSION, LLC

## INTEREST CALCULATION (2007)

COMPOUND BASE	24,049.60 24.544.27	25,054.66 25,575.67	5,751.14	5,869.43	5,991.48	6,116.07	626.25	639.27	652.56	27,093.46	27,656.86	1,456.18	61,457.34
INTEREST AMOUNT (7)	479.48	510.39 521.01	75.69	118.29	122.05	124.59	4.22	13.02	13.29	368.48	563.40	10.13	3,418.71
DAILY RATE (6)	0.00022603	0.00022603 0.00022603	0.00022603	0.00022603	0.00022603	0.00022603	0.00022603	0.00022603	0.00022603	0.00022603	0.00022603	0.00022603	
INTEREST RATE (5)	8.25%	8.25% 8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	
NO. OF DAYS (4)	90	92 92	59	91	92	95	30	92	92	61	95	31	
TO DATE (3)	3/31/2007 6/30/2007	9/30/2007 12/31/2007	3/31/2007	6/30/2007	9/30/2007	12/31/2007	6/30/2007	9/30/2007	12/31/2007	9/30/2007	12/31/2007	12/31/2007	
FROM DATE (2)	12/31/2006 3/31/2007	6/30/2007 9/30/2007	1/31/2007	3/31/2007	6/30/2007	9/30/2007	5/31/2007	6/30/2007	9/30/2007	7/31/2007	9/30/2007	11/30/2007	
PRINCIPAL AMOUNT (1)	23,570.12		5,675.45				622.03			26,724.98		1,446.05	58,038.63
Date Received	2007 Beginning Balance		January 2007				MAY 2007			June 2007		November 2007	2007 TOTAL

COLUMBIA GAS TRANSMISSION, LLC

## INTEREST CALCULATION (2008)

COMPOUND BASE	62,643.09 63,697.52 64,546.13 65,357.35	11.06 11.25 11.40	10.92 11.07 11.21	234.34
INTEREST AMOUNT (7)	1,185.75 1,054.43 848.61 811.22	41.0 0.19 61.0 41.0	0.00 0.15 0.14	3,900.92
DAILY RATE (6)	0.00021202 0.00018497 0.00014481 0.00013661	0.00021202 0.00018497 0.00014481 0.00013661	0.00018497 0.00014481 0.00013661	0.00013661
INTEREST RATE (5)	7.76% 6.77% 5.30% 5.00%	7.76% 6.77% 5.30% 5.00%	6.77% 5.30% 5.00%	5.00%
NO. OF DAYS (4)	91 92 92	60 91 92	0 92 92	0
TO DATE (3)	3/31/2008 6/30/2008 9/30/2008 12/31/2008	3/31/2008 6/30/2008 9/30/2008 12/31/2008	6/30/2008 9/30/2008 12/31/2008	12/31/2008
FROM DATE (2)	12/31/2007 3/31/2008 6/30/2008 9/30/2008	1/31/2008 3/31/2008 6/30/2008 9/30/2008	6/30/2008 6/30/2008 9/30/2008	12/31/2008
PRINCIPAL AMOUNT (1)	61,457.34	10.92	10.92	234.34
Date Received	2007 Ending Balance	January 2008	June 2008	December 2008 2008 TOTAL

COLUMBIA GAS TRANSMISSION, LLC

## INTEREST CALCULATION (2009)

COMPOUND BASE	66,345.75 66,903.19 67,451.24 67,937.71	19.93 20.10 20.26 20.41	1,114.10	94.69 95.37	0.00	71,589.43
INTEREST AMOUNT (7) \$	731.31 557.44 548.05 486.47	0.08 0.17 0.16 0.15	6.02	0.25	0.00	2,338.82
DAILY RATE (6)	0.00012384 0.00009233 0.00008904 0.00008904	0.00012384 0.00009233 0.00008904 0.00008904	0.00008904	0.00008904	0.00008904	
INTEREST RATE (5)	4.52% 3.37% 3.25% 3.25%	4.52% 3.37% 3.25% 3.25%	3.25% 3.25%	3.25% 3.25%	3.25%	
NO. OF DAYS (4)	90 91 81	31 92 81	19 8	30	81	
TO DATE (3) \$	3/31/2009 6/30/2009 9/30/2009 12/20/2009	3/31/2009 6/30/2009 9/30/2009 12/20/2009	9/30/2009 12/20/2009	9/30/2009 12/20/2009	12/20/2009	
FROM DATE (2)	12/31/2008 3/31/2009 6/30/2009 9/30/2009	2/28/2009 3/31/2009 6/30/2009 9/30/2009	7/31/2009 9/30/2009	8/31/2009 9/30/2009	9/30/2009	
PRINCIPAL AMOUNT (1)	65,614.44	19.85	1,108.08	94.44	2,413.80	69,250.61
Date Received	2008 Ending Balance	February 2009	July 2009	August 2009	September 2009	2009 TOTAL

COLUMBIA GAS TRANSMISSION, LLC

## INTEREST CALCULATION (2010)

COMPOUND BASE	71,766.74	71,766.74	71,766.74
INTEREST AMOUNT (7)	177.31	177.31	11,129.78
DAILY RATE (6)	0.00012384		
INTEREST RATE (5)	4.52%		
NO. OF DAYS (4)	20		
TO DATE (3) \$	1/20/2010		
FROM DATE (2)	12/31/2009		
PRINCIPAL AMOUNT (1)	71,589.43	71,589.43	60,636.96
Date Received	2009 Ending Balance	2010 TOTAL	GRAND TOTAL

5151 San Felipe, Suite 2500 Houston, TX 77056

> Direct: 713.267.4759 Fax: 713.267.4755 jdowns@nisource.com

Jim Downs
Vice President of Regulatory Affairs

February 11, 2010

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Re: Columbia Gas Transmission, LLC, Docket No. GP94-2-\_\_\_\_\_ Deferred Tax Refund Report

Dear Ms. Bose:

Pursuant to Section 154.501(e) of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"), Columbia Gas Transmission, LLC ("Columbia") herewith submits for filing its report regarding refunds to customers of deferred tax refunds received from Questar Overthrust Pipeline Co.

## Statement of Nature, Reason and Basis

On February 10, 2010, Columbia made refunds as a result of a settlement filed on April 17, 1995 in Docket No. GP94-02, et al. ("Settlement") and approved by the Commission on June 15, 1995. Specifically, Columbia refunded to its shippers \$18,056.31 of deferred tax refunds received from Questar Overthrust Pipeline Company, plus interest of \$120.83 calculated in accordance with the Commission's regulations. The total refund amount includes \$1,168.45, plus interest, that was inadvertently excluded from Columbia's previous refunds to customers on April 10, 2009. No deferred tax refunds were received from any other pipeline. These refunds were made pursuant to Article VIII, Section E of the Settlement, which provides that Columbia must pay to the Supporting Parties of the Settlement all refunds received from upstream pipelines relating to the flow back of excess deferred income taxes collected by those pipelines.

## **Material Submitted Herewith**

In accordance with Section 154.501(e)(6) of the Commission's regulations, Columbia submits herewith workpapers showing how the refunds and interest were calculated.

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. § 154.501(e) (2009).

<sup>&</sup>lt;sup>2</sup> Columbia Gas Transmission Corp., 71 FERC ¶ 61,337 (1995).

<sup>&</sup>lt;sup>3</sup> 18 C.F.R. § 154.501(d) (2009).

<sup>&</sup>lt;sup>4</sup> Refunds are allocated back to customers based on the allocation percentages reflected in the Settlement on Appendix G, Schedule 5.

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission February 11, 2010 Page 2 of 3

### Waiver

Columbia respectfully requests that the Commission grant any waivers that it may deem necessary to accept this filing.

## Posting and Certification of Service

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations, a copy of this filing is being sent by electronic mail or by first-class mail, postage prepaid, by Columbia to each of Columbia's firm customers, affected state commissions, and interruptible customers. This filing is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 5151 San Felipe, Suite 2500, Houston, Texas, 77056 and 1700 MacCorkle Avenue, S.E., Charleston, West Virginia, 25325.

### Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

## Service on Columbia

It is respectfully submitted that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

\*James R. Downs, Vice President, Regulatory Affairs

\*Cynthia Donaldson, Director Regulatory & Government Affairs

\*Sorana Linder, Senior Rates & Regulatory Analyst

Columbia Gas Transmission, LLC 5151 San Felipe, Suite 2500

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> \*Alyssa A. Schindler, Attorney NiSource Corporate Services Company 5151 San Felipe, Suite 2500 Houston, TX 77056 Phone: (713) 267-4752

Email: aschindler@nisource.com

Kurt Krieger, Assistant General Counsel NiSource Corporate Services Company 1700 MacCorkle Avenue S.E. Charleston, WV 25325-1273 Phone: (304) 357-3225

Email: kkrieger@nisource.com

\* Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2009).

Respectfully submitted,

James R. Down

James R. Downs

Vice President of Regulatory Affairs

Enclosures

## Attachment A

## COLUMBIA GAS TRANSMISSION, LLC ALLOCATION OF EXCESS DEFERRED INCOME TAXES UNDER DOCKET NO. GP94-2 1/ REFUNDED ON FEBRUARY 2010 INVOICES

LINE NO.	CUST. NO.	CUSTOMER NAME	ALLOCATION FACTOR/ 2 (1)	QUESTAR OVERTHRUST REFUND (2)	TOTAL REFUND (3)
			%	\$	\$
1	008715	ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC	0.418139%	76.01	76.01
2	002277	ARLINGTON NATURAL GAS COMPANY	0 062786%	11.41	11.41
3	000074	BALTIMORE GAS & ELECTRIC	4.493301%	816.75	816.75
4	002278	BELFRY GAS COMPANY	0.009520%	1.73	1.73
5 6	000928 001471	BETHLEHEM STEEL CORPORATION BLACKSVILLE OIL & GAS	0.418140% 0.007253%	76.01	76.01 1.32
7	000109	BLUEFIELD GAS COMPANY	0.162843%	1.32 29.60	29.60
8	000633	CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	0.025839%	4 70	4.70
9	000165	CENTAL HUSDON GAS & ELECTRIC	0.209578%	38.10	38.10
10	000187	CG&E	4.298170%	781.28	781.28
11	000192	CITY OF AUGUSTA	0.033092%	6.02	6 02
12 13	000976 002279	ULH&P CITY OF BROOKSVILLE	0 724817% 0 008386%	131 75 1.52	131 75 1 52
14	002279	CITY OF CARLISLE	0.052132%	9 48	9.48
15	000193	CITY OF CHARLOTTESVILLE	0.334866%	60.87	60 87
16	002282	CITY OF FLEMINGSBURG	0.043065%	7.83	7 83
17	000197	CITY OF LANCASTER	0.459188%	83.47	83 47
18	010756	CITY OF NORTH MIDDLETOWN (002288) / DELTA - NORTH MIDDLETOWN	0.007027%	1.28	1.28
19 20	000198 001472	CITY OF RICHMOND CLAYSVILLE NATURAL GAS COMPANY	1.333340% 0.051451%	242.36 9.35	242 36
21	000208	COLUMBIA GAS OF KENTUCKY	3.510229%	638.06	9, <u>35</u> 638,06
22	000209	COLUMBIA GAS OF MARYLAND	0.810917%	147.40	147.40
23	000214	COLUMBIA GAS OF OHIO	32.900233%	5,980 29	5,980 29
24	000221	COLUMBIA GAS OF PENNSYLVANIA	9.820267%	1,785 04	1,785 04
25	008238	COLUMBIA GAS OF VIRGINIA	3.152522%	573.04	573 04
26 27	000261 010316	CORNING NATURAL GAS DAYTON POWER & LIGHT (000278) / PROLIANCE ENERGY	0.028321% 4.426995%	5.15 804.70	5 15 804 70
28	001860	DELMARVA POWER & LIGHT COMPANY	0.239190%	43.48	43.48
29	000284	DELTA NATURAL GAS COMPANY	0 273577%	49.73	49 73
30	008233	EASTERN NATURAL GAS COMPANY	0.035041%	6.37	6 37
31	000314	EASTERN SHORE NATURAL GAS	0.260360%	47.33	47.33
32	000322	ELAM UTILITY COMNPANY	0 021759%	3.96	3.96
33 34	009872 010781	ELIZABETHTOWN GAS (000323) / NUI GAS TRANSPORT (002416) / FIRST ENERGY	0.191352%	34.78	34.78
35	003574	INTERSTATE UTILITIES (000483) / GASCO DISTRIBUTION	0 002392% 0 019039%	0.43 3.46	0 43 3 46
36	010757	KANE LIGHT AND HEAT (000510) / GASCO - KANE	0.022666%	4.12	4 12
37	002283	KENTUCKY OHIO GAS COMPANY / NATURAL ENERGY UTILITY CORPORATION	0.004533%	0.82	0 82
38	002284	LAKESIDE GAS COMPANY	0.004760%	0.87	0 87
39	000633	MOUNTAINEER GAS COMPANY	6 162242%	1,120.12	1,120 12
40 41	002285 002286	DELTA MT. OLIVET NATURAL GAS COMPANY MURPHY GAS	0.011332% 0.004079%	2.06 0.74	2 06 0 74
42	004266	NASHVILLE GAS COMPANY	0.358785%	65.22	65 22
43	004789	NATIONAL FUEL GAS DISTRIBUTION	0.035520%	6.46	6 46
44	000646	NATIONAL FUEL GAS SUPPLY	0.000239%	0.04	0.04
45	002287	NATIONAL GAS & OIL COOPERATIVE	0 086811%	15.78	15 78
46 47	007901 002407	NEW ENGLAND POWER (005781) / US GENERATING COMPANY NEW JERSEY NATURAL GAS COMPANY	0.418139% 0.233145%	76.01	76 01
48	000666	NEW YORK STATE ELECTRIC & GAS (I & II)	1.535768%	42.38 279.16	42 38 279 16
49	002409	NORTH CAROLINA NATURAL GAS	0 581118%	105.63	105 63
50	004906	NORTHEAST OHIO GAS MARKETING	0.002267%	0.41	0.41
51	002436	OHIO CUMBERLAND GAS COMPANY	0.045332%	8.24	8 24
52	000700	ORANGE & ROCKLAND UTILITIES	1.233776%	224.27	224 27
53 54	004098 000723	ORWELL NATURAL GAS COMPANY PPL GAS UTILITIES CORPORATION	0.045332% 0.405190%	8 24 73.65	8 24 73 65
55	000724	PG ENERGY INC	0.634221%	115.28	115.28
56	000726	PEOPLES NATURAL GAS COMPANY	0.069204%	12.58	12 58
57	001871	PIEDMONT NATURAL GAS COMPANY	1.345394%	244.55	244 55
58	001063	PIKE NATURAL GAS COMPANY	0.111289%	20 23	20 23
59	004351	PROVIDENCE GAS COMPANY	0.239190%	43.48	43.48
60 61	000778 000784	RICHMOND UTILITIES BOARD ROANOKE GAS COMPANY	0.226659% 0.684083%	41.20 124.35	41 20 124.35
62	000784	SHELDON GAS COMPANY	0.043292%	7.87	7.87
63	000838	SOUTH JERSEY GAS COMPANY	1.074550%	195.32	195 32
64	000870	SUBURBAN NATURAL GAS COMPANY	0 101656%	18 48	18 48
65	002291	SWICKARD GAS COMPANY	0.023799%	4.33	4.33
66 67	002292	T.W. PHILLIPS GAS &OIL	0.187462%	34 08	34.08
67	000942	UGI UTILITIES	2.037635%	370.38	370 38

## COLUMBIA GAS TRANSMISSION, LLC ALLOCATION OF EXCESS DEFERRED INCOME TAXES UNDER DOCKET NO. GP94-2 1/ REFUNDED ON FEBRUARY 2010 INVOICES

LINE NO.	CUST. NO.	CUSTOMER NAME	ALLOCATION FACTOR/ 2 (1) %	QUESTAR OVERTHRUST REFUND (2) \$	TOTAL REFUND (3) \$
68	002294	VANCEBURG ELECTRIC	0.027879%	5.07	5.07
69	002295	VERONA NATURAL GAS COMPANY	0 018133%	3,30	3 30
70	002298	VILLAGE OF WILLIAMSPORT	0.014053%	2.55	2 55
71	006525	PARAMOUNT NATURAL GAS CO (002293) / M&B GAS SERVICES	0.007027%	1 28	1 28
72	000996	VIRGINIA NATURAL GAS	1.482977%	269.56	269.56
73	001006	WASHINGTON GAS	10.049805%	1,826.77	1,826.77
74	001062	WATERVILLE GAS COMPANY	0.056664%	10.30	10.30
75	001010	WATERVILLE GAS & OIL COMPANY	0.113329%	20.60	20.60
76	002400	WEST MILLGROVE GAS COMPANY	0.001814%	0.33	0.33
77	002412	WEST OHIO GAS (001020) / EAST OHIO GAS	1.393325%	253.27	253.27
78	002296	WESTERN LEWIS-RECTORVILLE	0.015866%	2.88	2.88
79	002299	ZEBULON GAS ASSOCIATION	0.004533%	0.82	0.82
80		TOTAL	100.000000%	18,177.14	18,177.14

ALLOCATED PURSUANT TO ARTICLE VIII, SECTION E, OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.
 SEE APPENDIX G, SCHEDULE 5 OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.

## **ATTACHMENT B**

ATTACHMENT B Page 1 of 1

COLUMBIA GAS TRANSMISSION, LLC
ALLOCATION OF EXCESS DEFERRED INCOME TAXES UNDER DOCKET NO. GP94-2
COMPUTATION OF INTEREST DUE

COMPOUND BASE		1,168.93	1,181.96	1,191.89	1,201.65	1,211.49	1,211.92	18,177.14	18,177.14
INTEREST		0.48	13.03	9.93	9.76	9.84	0.43	77.36	120.83
DAILY RATE		0.000136986	0.000123836	0.000092329	0.000089041	0.000089041	0.000089041	0.000089041	
INTEREST		5.00%	4.52%	3.37%	3.25%	3.25%	3.25%	3.25%	t
NO DAYS		ო	06	91	92	92	4	48	
TO DATE		12/31/2008	3/31/2009	6/30/2009	9/30/2009	12/31/2009	1/4/2010	2/22/2010	
FROM		12/29/2008	1/1/2009	4/1/2009	7/1/2009	10/1/2009	1/1/2010	1/5/2010	
PRINCIPAL AMOUNT		1,168.45						16,887.86	18,056.31
BUSINESS DATE	Questar Overthrust Refund	December 2008							Questar Overthrust Refund =



5151 San Felipe, Suite 2500 Houston, TX 77056

> Direct: 713.267.4759 Fax: 713.267.4755 jdowns@nisource.com

Jim Downs
Vice President of Regulatory Affairs

February 9, 2010

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Re: Columbia Gulf Transmission Company, Docket No. RP91-160-\_\_\_\_\_ Report on Refunds of Environmental Insurance Recoveries

Dear Secretary Bose:

Pursuant to Section 154.501(e) of the regulations of the Federal Energy Regulatory Commission ("Commission"), Columbia Gulf Transmission Company ("Columbia Gulf") hereby submits for filing its report detailing the refund to Columbia's shippers of funds received from insurance carriers for environmental costs during the period February 28, 2005 through December 31, 2009.

## Statement of Nature, Reasons and Basis

On April 2, 1993, the Commission approved a settlement resolving Columbia Gulf's general rate case filed in Docket No. RP91-160 ("RP91-160 Settlement"). As part of that settlement, Columbia Gulf is required to credit to shippers, net of costs, amounts that Columbia Gulf receives from third parties attributable to Columbia Gulf's environmental costs ("Net Proceeds"). Article A(2)(d) of the RP91-161 Settlement provides that 90% of the Net Proceeds allocable to Docket No. RP91-161 settlement period (December 1, 1991 to January 31, 1996) should be credited to shippers. In accordance with this provision, Columbia Gulf credited, inclusive of interest, a total of \$29,659.47 to shippers under Docket No. RP91-161. These credits were reflected on shippers' January 2010 invoices for services rendered during December 2009. Where amounts were owed to shippers that no longer receive service from Columbia Gulf and the amount due totaled \$20 or more, Columbia Gulf mailed checks to the former shippers' last known address. For administrative reasons, amounts of less than \$20 owed to former shippers were distributed to all other shippers on a pro rata basis.

Workpapers detailing the calculation of the credits are attached as Appendix A.

<sup>2</sup> Columbia Gas Transmission Corp. et al., 63 FERC ¶ 61,103 (1993).

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. Part 154 (2009).

<sup>&</sup>lt;sup>3</sup> Pursuant to Article V(F)(1) of Columbia Gas Transmission, LLC's Phase II Settlement in Docket No. RP95-408, 28% of all Net Proceeds are allocable to Columbia Gulf.

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission February 9, 2010 Page 2 of 3

### Waiver

Columbia Gulf respectfully requests that the Commission grant any waivers that it may deem necessary to accept this filing.

## Posting and Certification of Service

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's regulations, a copy of this filing is being sent by electronic mail or by first-class mail, postage prepaid, by Columbia Gulf to each of Columbia Gulf's firm customers, affected state commissions, and interruptible customers. This filing is also available for public inspection during regular business hours in a convenient form and place at Columbia Gulf's offices at 5151 San Felipe, Suite 2500, Houston, Texas, 77056; 1700 MacCorkle Avenue, S.E., Charleston, West Virginia, 25325; and 10 G Street, NE, Suite 400, Washington, DC, 20002.

### **Subscription**

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

## Service on Columbia Gulf

It is respectfully submitted that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

\*James R. Downs, Vice President, Regulatory Affairs

\*Cynthia Donaldson, Director Regulatory & Government Affairs

\*Sorana Linder, Senior Rates & Regulatory Analyst

Columbia Gulf Transmission Company

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Kimberly D. Bose, Secretary Federal Energy Regulatory Commission February 9, 2010 Page 3 of 3

> \*Alyssa A. Schindler, Attorney NiSource Corporate Services Company 5151 San Felipe, Suite 2500 Houston, TX 77056 Phone: (713) 267-4752

Email: aschindler@nisource.com

Kurt Krieger, Assistant General Counsel NiSource Corporate Services Company 1700 MacCorkle Avenue S.E. Charleston, WV 25325-1273 Phone: (304) 357-3225

Email: kkrieger@nisource.com

\* Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2009).

Respectfully submitted,

James R. Dams

James R. Downs

Vice President of Regulatory Affairs

Enclosures

## APPENDIX A

### COLUMBIA GULF TRANSMISSION COMPANY REFUND OF ENVIRONMENTAL INSURANCE RECOVERIES UNDER RP91-160 SETTLEMENT Calculation of Customer Credit Amounts

CUSTOMER NAME	CUST <u>NO</u>	AMOUNT INVOICED /1	ALLOCATION PERCENTAGE	REFUND AMOUNT
AGF DIRECT GAS	003655	304,370.68	0.1576%	29.44
ALLIEDSIGNAL, INC.	000022	2,687,635.54	1.3919%	260.01
AMERADA HESS CORPORATION	002651	90,130.32	0.0467%	8.72
AMERICAN CENTRAL GAS COMPANIES	002683	351,276.55	0.1819%	33.98
AMOCO ENERGY TRADING CORPORATION / BP ENERGY CO	006654	250,647.31	0.1298%	24.25
ANR PIPELINE COMPANY AQUILA ENERGY MARKETING CORPORATION	002303 000727	481,005.87 524,466.81	0 2491% 0 2716%	46.53 50.73
ARISTECH CHEMICAL CORPORATION	000054	522,523.65	0 2706%	50.55
ARKLA ENERGY MARKETING (002559) / RELIANT ENERGY SERVICES	009336	27,902.96	0.0145%	2.71
BALTIMORE GAS & ELECTRIC COMPANY	000074	7,495,549.26	3.8817%	725.10
BETHLEHEM STEEL CORPORATION	000928	1,365,522 01	0.7072%	132.10
BLUEFIELD GAS COMPANY	000109	214,847.75	0.1113%	20.79
BRING GAS SERVICES CORP (003481) / COLUMBIA ENERGY SERVICES CORPORATION	002543	196,686.73	0.1019%	19.03
CATEX CORAL L.L.C. CENTRAL HUDSON GAS & ELECTRIC CORPORATION	002225 000165	1,627,623.23 511,342.23	0.8429% 0.2648%	157 45 49 46
CENTRAN CORP(1616) / CENERPRISE, INC.	008331	1,803,205.31	0.9338%	174.43
CHEVRON USA INC.	001365	4,322,460 09	2.2385%	418.15
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008194	3,901.15	0 0020%	0.37
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC	008194	110,439.31	0.0572%	10.68
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008194	1,085,520.84	0.5622%	105.02
CITY OF LANGASTER	000193	299,318.50	0.1550%	28.95
CITY OF LANCASTER CITY OF RICHMOND	000197 000198	201,198.08 1,347,179.03	0.1042% 0.6977%	19.46 130.33
CLINTON ENERGY MANAGEMENT SERVICES	000190	158,162.44	0.0819%	15.30
CNG TRANSMISSION CORPORATION	003981	1,384,822.56	0.7172%	133.97
COAST ENERGY GROUP INC.	005871	195,402.81	0.1012%	18 90
COASTAL GAS MARKETING (002308) / EL PASO MERCHANT ENERGY	010825	1,059,385.95	0.5486%	102.48
COLUMBIA ENERGY SERVICES CORPORATION	002543	2,254,617.34	1.1676%	218.11
COLUMBIA GAS DEVELOPMENT CORPORATION	008163 000208	242,805.13	0.1257%	23.48
COLUMBIA GAS OF KENTUCKY INC COLUMBIA GAS OF MARYLAND, INC.	000208	2,877,522.45 913,294.97	1.4902% 0.4730%	278.37 88 36
COLUMBIA GAS OF OHIO, INC.	000203	31,289,896.84	16 2039%	3,026.89
COLUMBIA GAS OF PENNSYLVANIA, INC	000221	8,603,884.97	4.4557%	832.32
COLUMBIA GAS OF VIRGINIA, INC	008238	1,286,021.30	0.6660%	124.41
COMMONWEALTH GAS SERVICES (000235) / COLUMBIA GAS OF VIRGINIA	008238	1,133,697.38	0.5871%	109.67
COMMONWEALTH GAS SERVICES (000566) / COLUMBIA GAS OF VIRGINIA	008238	166,763.12	0.0864%	16.14
COMMONWEALTH GAS SERVICES (001075) / COLUMBIA GAS OF VIRGINIA COLUMBIA GAS TRANSMISSION CORPORATION	008238 000236	558,401.00	0.2892%	54 02
CONNECTICUT NATURAL GAS CORPORATION	000236	194,607.11	n/a 0 1008%	10,979.58 18.83
CONOCO INC BRANDYWINE	000245	1,136,512.29	0.5886%	109.95
CONOCO INC.	001129	1,363,964 24	0.7064%	131.95
CONSOLIDATED FUEL CORPORATION (002311) / TXU ENERGY TRADING COMPANY	010520	254,934 92	0.1320%	24.66
CORNING NATURAL GAS CORPORATION	000261	9,926.27	0 0051%	0.95
DALEN RESOURCES OIL & GAS CO (002313) / TXU ENERGY TRADING COMPANY	010520	171,374.21	0 0887%	16.57
DAYTON POWER & LIGHT COMPANY DELMARVA POWER & LIGHT COMPANY	000278	636,872.35 917,597.52	0.3298%	61.61
DIAMOND SHAMROCK OFFSHORE PART	001860 003466	297,201.57	0.4752% 0.1539%	88.77 28.75
DUKE ENERGY TRADING AND MARKET	002356	1,094,342.77	0.5667%	105.86
DYNEGY INC.	002349	4,488,897.58	2.3247%	434.25
EAGLE NATURAL GAS COMPANY	004454	326,082.79	0.1689%	31.55
ENERGY DEVELOPMENT CORPORATION (002618) / NOBLE GAS MARKETING	008849	962,097.85	0.4982%	93.06
ENRON CAPITAL & TRADE RESOURCE / ENRON NORTH AMERICA CORP	001100	4,059,701.73	2.1024%	392.73
ENTRADE CORPORATION (001168) / TENNECO GAS MARKETING EQUITABLE RESOURCES MARKETING	005326 004425	1,631,706.14	0.8450% 1.0069%	157.85
EXXON MOBIL CORPORATION	004425	1,944,375.13 4,590,110.31	2.3771%	188 09 444 04
GENERAL MOTORS CORPORATION	000383	2,096,666.51	1.0858%	202.83
H & N GAS LTD. (008554) / ADAMS RESOURCES MARKETING, LTD.	010808	99,824.03	0.0517%	9.66
HONDA OF AMERICA MFG, INC.	000453	886,041.77	0.4589%	85.72
ICI AMERICAS INC	000463	169,062.60	0.0876%	16.36
IGM, INC.	002135	643,065.82	0.3330%	62 20
INTERSTATE GAS SUPPLY, INC.	006542	10,152.99	0.0053%	0.99
JOHNS MANVILLE INTERNATIONAL, INC. KCS ENERGY MARKETING, INC.	001493 001215	24,687.32 443,896.43	0.0128% 0.2299%	2.39 42.95
KERR MCGEE CORPORATION	001213	435,074.93	0.2253%	42.93
				, = 00

### COLUMBIA GULF TRANSMISSION COMPANY REFUND OF ENVIRONMENTAL INSURANCE RECOVERIES UNDER RP91-160 SETTLEMENT Calculation of Customer Credit Amounts

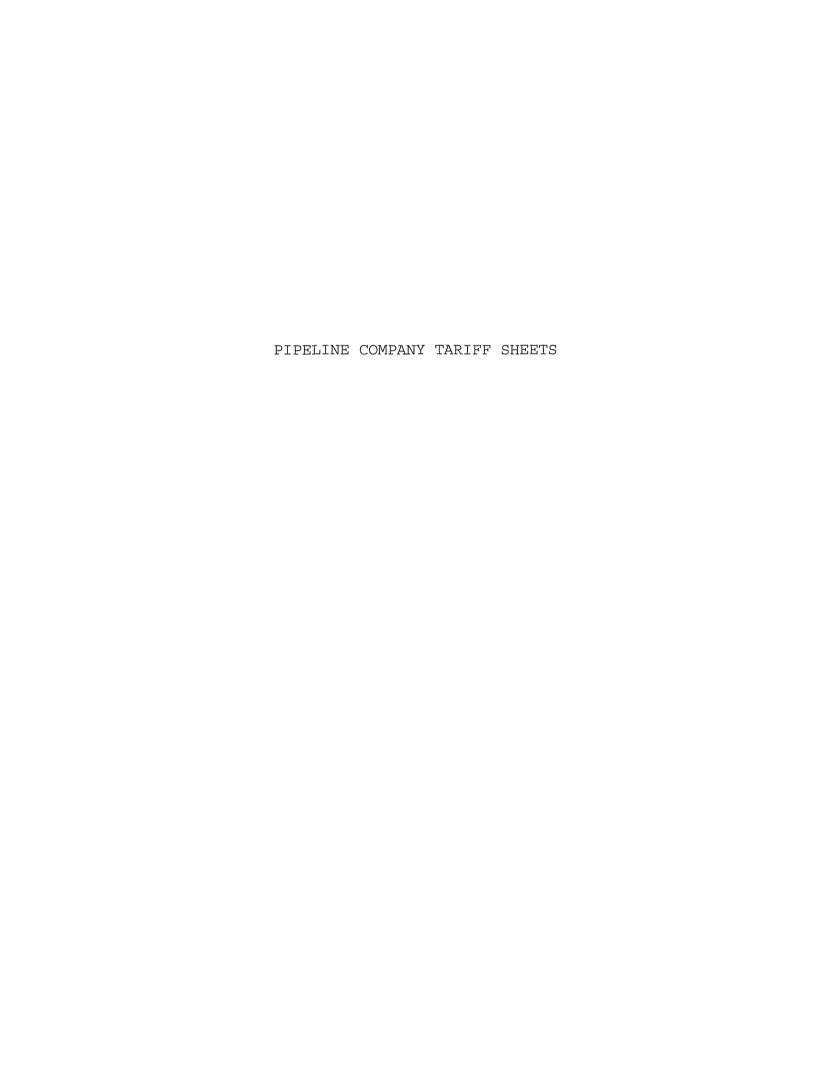
	CUST	AMOUNT	ALLOCATION	REFUND
<u>CUSTOMER NAME</u>	NO	INVOICED /1	PERCENTAGE	AMOUNT
KOCH ENERGY TRADING INC.	008202	280,973.68	0.1455%	27.18
KOCH HYDROCARBON COMPANY	002332	289,901.51	0.1501%	28.04
LG&E ENERGY MARKETING INC. / LG&E ENERGY	002067	1,026,961.22	0.5318%	99.34
MANUFACTURERS FUEL COMPANY	000578	58,582 81	0.0303%	5.66
MARATHON OIL COMPANY	001886	212,550.27	0.1101%	20.57
MOBIL NATURAL GAS / EXXON MOBIL CORPORATION	001630 000633	2,448,828.67 3,694,386.91	1 2682% 1 9132%	236.90 357.38
MOUNTAINEER GAS COMPANY NATIONAL FUEL GAS DISTRIBUTION	004789	270,520.56	0.1401%	26 17
NATIONAL FUEL GAS SUPPLY CORPORATION	000646	267,417.49	0.1385%	25 87
NATURAL GAS PIPELINE COMPANY	002351	3,796,990.21	1.9664%	367.32
NEW YORK STATE ELECTRIC & GAS CORPORATION	000666	1,510,134.83	0.7821%	146.10
NEWPORT STEEL CORPORATION	000668	69,838.43	0.0362%	6.76
NOBLE GAS MARKETING, INC.	008849	61,000.33	0.0316%	5.90
NORTHEAST OHIO GAS MARKETING	004906	387,289.29	0.2006%	37.47
NORTHERN NATURAL GAS COMPANY	002352	3,000,621.11	1.5539%	290.27
NYSEG II	000211	827,048.92	0.4283%	80.01
O&R ENERGY DEVELOPMENT, INC. (001877) / ORANGE AND ROCKLAND ORANGE & ROCKLAND UTILITIES, INC	000700 000700	1,192,339.35 926,401.44	0.6175% 0.4798%	115.35 89.63
OXY USA INC.	002355	90,406.09	0.0468%	8.74
PENN FUEL GAS, INC. / PPL GAS UTILITIES CORPORATION	000723	423,401.01	0.2193%	40.96
PG ENERGY INC	000724	896,023 10	0.4640%	86.67
PHIBRO DIVISION OF SALOMON INC	004039	571,131.15	0.2958%	55 26
REYNOLDS PIPELINE SYSTEMS INC.	005498	189,035.21	0.0979%	18.29
ROANOKE GAS COMPANY	000784	850,748.08	0.4406%	82.30
SEAGULL MARKETING SERVICES, INC.	002368	703,721.45	0.3644%	68.07
SEMPRA ENERGY TRADING CORPORATION	008077	32,223.76	0.0167%	3.12
SHELL GAS TRADING COMPANY SONAT MARKETING COMPANY, LP (002374) / EL PASO MERCHANT ENERGY	002369 010825	587,986.90 44,745.98	0.3045% 0.0232%	56.88 4.33
SOUTH JERSEY GAS COMPANY	000838	977,680.52	0.5063%	94.58
SOUTHERN NATURAL GAS COMPANY	002375	1,990,406.63	1.0308%	192.55
STAND ENERGY CORPORATION	001076	272,460.24	0 1411%	26.36
STATOIL ENERGY SERVICES, INC. (002224) / AMERADA HESS CORPORATION	002651	209,212.03	0.1083%	20.23
STONE CONTAINER CORPORATION	000865	188,256.99	0 0975%	18.21
SUBURBAN NATURAL GAS COMPANY	000870	198,792 65	0.1029%	19.22
SUPERIOR NATURAL GAS CORPORATION	002377	1,018,885.11	0.5277%	98.57
TEJAS POWER CORPORATION / ENERGY USA - TPC	002378	2,183,496.32	1 1308%	211.23
TENNECO GAS MARKETING COMPANY / EL PASO ENERGY MARKETING	005326	306,520.17	0.1587%	29.64
TENNESSEE GAS PIPELINE COMPANY TENNGASCO CORPORATION (001755) / TENNECO GAS MARKETING	002380 005326	1,017,688.20 881,472.66	0.5270% 0.4565%	98.44 85.27
TEXACO EXPLORATION & PRODUCTION	002381	179,633.89	0.0930%	17.37
TEXACO NATURAL GAS, INC.	002382	2,890,344.52	1.4968%	279.60
TEXAS EASTERN TRANSMISSION CORPORATION	000889	9,599,109.89	4.9711%	928 60
TEXAS GAS TRANSMISSION CORPORATION	002383	6,838,562.53	3 5415%	661.55
THE CINCINNATI GAS & ELECTRIC	000187	1,258,020.06	0.6515%	121.70
THE LOUISIANA LAND AND EXPLOR (003449) / BURLINGTON RESOURCES	010356	120,987.14	0.0627%	11.71
THE TIMKEN COMPANY	001124	192,123.64	0.0995%	18.59
THE UNION LIGHT HEAT AND POWER TORCH GAS, L. C.	000976 007824	264,498 99 68,114 43	0.1370% 0.0353%	25.59 6.59
TRANSCO ENERGY MARKETING COMPANY / WILLIAMS ENERGY SERVICES	007824	168,701.62	0.0353%	16.33
TRANSCONTINENTAL GAS PIPE LINE / WILLIAMS GAS PIPELINE-TRANSCO	004205	1,521,015.61	0 7877%	147.14
USSTEEL	000155	378,953 18	0.1962%	36.65
UGI UTILITIES INC AS AGENT FOR XD LFD	008412	1,846,991.72	0.9565%	178.67
UGI UTILITIES INC.	000942	2,880,179.20	1.4916%	278.63
UNION OIL COMPANY OF CALIFORNIA	004497	1,964,250.08	1.0172%	190.01
UNION PACIFIC FUELS, INC. / ANADARKO ENERGY SERVICES	010722	1,287,297.17	0.6667%	124.54
UNITED CITIES GAS COMPANY	002395	1,146,155 52	0.5936%	110.88
UNITED GAS SERVICES COMPANY (007849) / KOCH ENERGY TRADING INC.	008202	174,815 21	0.0905%	16.91
UNITED STATES GYPSUM COMPANY VASTAR GAS MARKETING INC. (001400) / MIRANT AMERICAS ENERGY MARKETING	000919 010541	384,406.78 420,102.94	0.1991% 0.2176%	37.19 40.65
VIRGINIA ELECTRIC & POWER COMP	001276	402,882.82	0.2086%	38.97
VIRGINIA NATURAL GAS, INC.	000996	1,906,500.96	0.9873%	184.43
VOLUNTEER ENERGY CORPORATION / FIRSTENERGY SOLUTIONS CORP	010781	37,029.38	0.0192%	3.59
WASHINGTON GAS	001006	13,592,662.46	7.0393%	1,314.93
WEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY	002412	1,126,049 25	0.5831%	108.92

## COLUMBIA GULF TRANSMISSION COMPANY REFUND OF ENVIRONMENTAL INSURANCE RECOVERIES UNDER RP91-160 SETTLEMENT Calculation of Customer Credit Amounts

<u>CUSTOMER NAME</u>	CUST <u>NO</u>	AMOUNT INVOICED /1	ALLOCATION PERCENTAGE	REFUND AMOUNT
WESTERN GAS RESOURCES, INC.	008194	252,849.00	0.1309%	24.45
WESTVACO CORPORATION	001021	385,500.43	0.1996%	37.29
WHEELING PITTSBURGH STEEL CORPORATION	001036	371,105.25	0.1922%	35.90
WOODWARD MARKETING INC (001573)	010216	33,465.24	0.0173%	3.23
YUMA GAS CORP. (003111) / TORCH GAS L. C.	007824_	611,146.21	0.3165%	59.12
	_	193,097,745.05	100.000%	29,659.47

<sup>/1</sup> Refund amounts are calculated on the same basis that environmental costs were collected in rates, pursuant to Article I.A 2.d. of the RP91-160 Settlement

<sup>2/:</sup> Columbia Gulf's credit to Columbia Gas represents; (1) Columbia Gas' pro-rata share, as a customer of Columbia Gulf, of amounts attributable to the 12/1/91 to 10/31/94 invoice period (\$6,165) and (2) Columbia Gulf's obligation to Columbia Gas under former Rate Schedule T-1 for the period 1/1/89 to 11/30/91 (\$4,815) Columbia Gas will credit to its customers the full amount received from Columbia Gulf pursuant to the provisions of its Transportation Costs Rate Adjustment (TCRA) mechanism in its next scheduled annual TCRA filling.



Columbia Gulf Transmission Company FERC Gas Tariff Second Revised Volume No. 1

Fiftieth Revised Sheet No. 18 Superseding Forty-Ninth Revised Sheet No. 18

	Company Use and Use and For For (6) *		9 0.644 3.028 9 0.644 3.028 3 0.644 3.028	
	re Daily Rate (5)	0.1034	0.0189 0.0189 0.1223	
	Total Effective Rate (4)	3.1450	0.0189 0.0189 0.1223	
	Subtotal (3) \$	3.1450	0.0189 0.0189 0.1223	
	Annual Charge Adjustment (2) ' \$	t	0.0019 0.0019 0.0019	
	Base Rate (1)	3.1450	0.0170 0.0170 0.1204	
Currently Effective Rates Applicable to Rate Schedule FTS-1 Rates per Dth		Rate Schedule FTS-1 Rayne, LA To Points North Reservation Charge 2/ Commodity	Maximum Minimum Overrun	

ursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

<sup>2/</sup> The Minimum Rate under Reservation Charge is zero (0).

Columbia Gas Transmission, LLC Third Revised Volume No. FERC Gas Tariff

Tenth Revised Sheet No. 25 Superseding Ninth Revised Sheet No. 25

Currently Effective Rates
Applicable to Rate Schedule FTS, NTS and NTS-S
Rate Per Dth

Daíly Rate	0.1998	2,45	7 4 5	22.43		0.2496	7	 	27.41
Total Sffective Rate	6.075	2.45	7.45	22.43		7.590	7 6	, , c	27.41
Annval. Charge Sf Adjustment 2/	t	0.19	0.19	0.19		ŧ	0	91.0	0.19
Electric Power Costs Adjustment Current Surcharge	0.017	0.05	0.05	0.11		0.017	70.0	200	0.11
Electr costs A Current	0.057	0.61	0.61	08.0		0.057	0.61	0.61	0.80
ransportation Cost Rate Adjustment Current Surcharge	0.048	0.13	0.13	0.29		0.048	0.13	0.13	0.29
Transporta Rate Ad Current	0.338	0.43	0.43	1.54		0.338	0.43	0.43	1.54
Base Tariff Rate 1/	5.615	1.04	1.04	19.50		7.130	1.04	1.04	24.48
Tar	un-	v	·u	v		3/4/ \$	÷	₩	v
	Rate Schedule FTS Reservation Charge 3/ Commodity	Maximum	Minimum	Overrun	Rate Schedule NTS	Reservation Charge 3/4 Commodity	Maximum	Minimum	Overrun

7

Excludes Account 850 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by Function, see Sheet No. 35.

ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Minimum reservation charge is \$0.00.

The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (RPP) utilizing the following formula, rounded to 3 decimal places: NTS-S = NTS \* (24/EPE) where: 3/4

NTS-S = NTS-S Reservation Fee

NTS = Applicable NTS Reservation Fee 24 = Number of Hours in a Gas Day

Currently Effe Applicable to Rate Per Dth

Daily Rate	0.1942	2.43	21.85	79.27 4.49 74.78
Total Effective .t Rate	5.905 0	2.43	21.85	79.27 4.49 74.78
Annual Charge E Adjustment 2/	1	0.19	0.19	0.19
Electric Power Costs Adjustment Current Surcharge	0.017	0.05	0.11	0.16 0.05 0.11
Elect Costs A Current	0.057	0.61	08.0	0.98 0.61 0.37
Transportation Cost Rate Adjustment Current Surcharge	0.048	0.13	0.29	0.45 0.13 0.32
Transport Rate Ad Current	0.338	0.43	1.54	2.65 0.43 2.22
Base Tariff Rate 1/	5,445	1.02	18.92	74.84 3.08 71.76
E Tari	sr large 3/ 4/\$	υv	Ų	\$ \$ \$ \$
	Rate Schedule SST Reservation Charge 3/ 4/\$ Commodity	Maximum Minimum	Overrun 4/	Rate Schedule GTS Commodity Maximum Minimum MFCC

Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35, ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
Minimum reservation charge is \$0.00. 7

<sup>3/4</sup> 

In addition to the above reflected Base Tariff SST Demand Rate, shippers utilizing the Eastern Narket Expansion (EME) facilities for Rate Schedule SST services pay an additional demand charge of \$12.180 per Dth per month, for a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay an additional 40.05 cents for such overruns, for a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the Total Effective Rate above to calculate the EME Iotal Effective Rates.

-Kiri.

Columbia Gas Transmission, LLC Third Revised Volume No. FERC Gas Tariff

Currently Effective Rates Applicable to Rate Schedule FSS, ISS, and SIT Rate Per Dth

Superseding Fourth Revised Sheet No. 32 Fifth Revised Sheet No. 32

Daíly Rate			0.0495	2.89	1.53	1.53	10.90				;	5.95	0.00	1.53	1.53	!			4	4.12	1.53
Total Effective Rate		ti .	4.506	58.2	1.53	1.53	10.90					5.95	00.0	1.53	. 53					4.1.5	1.53
Annusi Charge Adjustment 2/		ı	ı	ı	t	1	ı					ı	1	•	í	•				ı	1
Electric Fower Annush Coats Adjustment Charge Current Surcharge Adjustment		1	1	•	ı	1	1				1	1	;	ı	,				1	ı	1
9		,	ı		ı	ı	ı				1		ı	1	r				1		1
Transportation Cost Rate Adjustment Current Surcharge		1	1	ı	ı	ţ	ı				1	1	ı	ı	1				1		ı
Tr. Base Tariff Rate (		1.506	2.89	- H	) ii	1.33	10.90				5.95		2 .	1.53	1.53				4.12		1.00
Tar		ur	v	U			v				v	·U		•	v				v	4	,
	Rate Schedule ESS	Reservation Charge 3/	Capacity 3/	Injection	Withdrawal	70 0000	Oreston 3/	Bate Cohodula 100	Mark achedrae 122	Commodity	Haximum	Minimun	Tojochion	יין פרנדסון	Withdrawal		vare scuedate 21.	Commodity	Maxinum	Minimum	

Excludes Account 858 expenses and Electric Power Gosts which are recogned through Columbia's Transportation Costs Rate Adjustment (TCRA) 7

Issued by: James R. Downs, Vice President Regulatory Affairs

Issued on: December 30, 2009

<sup>3/</sup> 

and Electric Power Costs Adjustment (EPCA), respectively.

ACA assessed where applicable pursuant to Section 154,402 of the Commission's Regulations.

In addition to the above reflected Base Tariff Reservation Charge (NDSQ) and Capacity (SCQ) Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for SS service will pay an additional incremental reservation charge of \$2.524 per Dth per month, for a total FSS MDSQ reservation charge of \$4.130 and an item pay an additional incremental reservation charge of \$2.54 per Dth per month, for a total FSS SCQ capacity rate of 6.80 cauts. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay an additional 12.54 cauts for such overruns, for a total FSS overrun charges can be added to the Total Effective Rate above to develop the EME Total Effective Rate above to develop the EME Total Effective Rate and additional EME

Central Kentucky Transmission Company FERC Gas Tariff Original Volume No. 1

Minimum ¢ 0.00

Overrun

Rate Schedule ITS

Commodity Charge

Maximum ¢

Minimum ¢

¢ 1.67

1.67

1.67

Ninth Revised Sheet No. 6 Superseding Eighth Revised Sheet No. 6

0.19

1.86

1.86

1.86

0.19

1.86

1.86

1.86

	**	App]	licable to	Rate Schedules Rate per Dth	FTS and ITS		
			Base	Annual Charge	Total	Daily	
		$\mathbf{T}_{i}$	ariff Rate	_	Effective Rate	-	
Rate	Schedule FTS			,		•	
	Reservation Cl	harge	<b>;</b>				
	Maximum	\$	0.509	-	0.509	0.0167	
	Minimum	\$	0.509	-	0.509	0.0167	
	Commodity Char	rge					
	Maximum	¢	0.00	0.19	0.19	0.19	

0.19

0.19

0.19

0.19

Currently Effective Rates

RETAINAGE PERCENTAGE
Transportation Retainage 0.677%

Issued by: James R. Downs, VP Rates & Regulatory Affairs

Issued on: March 1, 2010 Effective on: April 1, 2010

## DETAIL SUPPORTING DEMAND/COMMODITY SPLIT

## COLUMBIA GAS OF KENTUCKY CASE NO. 2010- Effective June 2010 Billing Cycle

## CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

Demand Component of Gas Cost Adjustment	\$/MCF							
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23) Demand ACA (Schedule No. 2 Case No. 2009- ) Total Refund Adjustment (Schedule No. 4) SAS Refund Adjustment (Schedule No. 5 Case No. 2009-00 ) Total Demand Rate per Mcf	\$1.3310 -0.1154 -0.0082 <u>-0.0002</u> \$1.2072	< to Att E, line 21						
Commodity Component of Gas Cost Adjustment								
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22) Commodity ACA (Schedule No. 2 Case No. 2009-00) Balancing Adjustment (Schedule No. 3 Case No. 2010-00041) Gas Cost Incentive Adjustment (Schedule 6 Case No. 2010-00041) Total Commodity Rate per Mcf	\$4.7585 -\$2.8383 \$1.2853 <u>\$0.0042</u> \$3.2097							
CHECK: COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$1.2072 <u>\$3.2097</u> \$4.4169							
Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment								
Commodity ACA (Schedule No. 2 Case No. 2009-00 ) Balancing Adjustment (Schedule No. 3 Case No. 2010-00041) Gas Cost Incentive Adjustment (Schedule No. 6 Case No. 2010-00041) Total Commodity Rate per Mcf	-\$2.8383 \$1.2853 <u>\$0.0042</u> -\$1.5488							

## Columbia Gas of Kentucky, Inc. CKY Choice Program 100% Load Factor Rate of Assigned FTS Capacity Balancing Charge June - Aug 10

Line No.	Description		Contract Volume Dth Sheet 3 (1)	Retention (2)	Monthly demand charges \$/Dth Sheet 3 (3)	# months A/ (4)	Assignment proportions lines 4, 5 (5)	Adjustment for retention on downstream pipe, if any (6) = 1 / (100%- col2)	Annual \$/Dth (7) = 3 * 4 * 5 * 6	costs \$/MCF
City g	ate capacity assigned to	Choice	marketers							
1	Contract									
2	CKT FTS/SST		28,000	0.553%						
3	TCO FTS		20,014	2.129%						
4	Total		48,014							
5										
6	Assignment Proportions	4.10	E0 200/							
7	CKT FTS/SST	1/3	58.32%							
8	TCO FTS	2/3	41.68%							
9										
10	al demand cost of capaci	tv occia	nad ta cha	ico markata	**					
Allinui 11	CKT FTS	ty assig	neu to cno	nce markete	\$0.5090	12	0.5832	1.0000	\$3,5620	
12	TCO FTS				\$6.0750	12			\$30.3874	
13	Gulf FTS-1, upstream to 0	CKT FTS			\$3.1450	12			\$22.1310	
14	TGP FTS-A, upstream to				\$4.6238	12			\$23.6316	
15	. ,									
16								\$83.6098		
17										
18								\$0.2291		
19										
20 Releasing shares noid by Chaice marketers										
21	Balancing charge, paid by Choice marketers  21 Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5 \$1.2072									
22								(\$0.2291)		
23								\$0.0963		
24						•				
25	Balancing Charge, per Mo	of sum	(12:14)							\$1.0745



CURRENTLY EF	FECTIVE BILLI	NG RATES			
SALES SERVICE	Base Rate Charge		Adjustment <sup>1/</sup> Commodity		
	Φ	Ψ	Ψ	Ψ	
RATE SCHEDULE GSR	40.05			40.05	
Customer Charge per billing period Delivery Charge per Mcf	12.35 1.8715	1.2072	3.2097	12.35 8.2819	ı
Delivery Charge per McI	1.07 10	1.2072	3.2097	0.2019	
RATE SCHEDULE GSO					
Commercial or Industrial					
Customer Charge per billing period	25.13			25.13	
Delivery <u>Charge per Mcf</u> - First 50 Mcf or less per billing period	1.8715	1.2072	3.2097	8.2819	ı
Next 350 Mcf per billing period	1.8153	1.2072	3.2097	8.2257	
Next 600 Mcf per billing period	1.7296	1.2072	3.2097	8.1400	ı
Over 1,000 Mcf per billing period	1.5802	1.2072	3.2097	7.9906	
RATE SCHEDULE IS					
Customer Charge per billing period	583.39			583.39	
Delivery Charge per Mcf			21		
First 30,000 Mcf per billing period	0.5467		$3.2097^{\frac{2l}{3}}$	5.7502	
Over 30,000 Mcf per billing period	0.2905		3.2097 <sup>2/</sup>	5.4940	
Firm Service Demand Charge Demand Charge times Daily Firm					ı
Volume (Mcf) in Customer Service Agreement		6.5273		6.5273	ł
, ,		9102,0		0.02,0	
RATE SCHEDULE IUS					
Customer Charge per billing period	331.50			331.50	
Delivery Charge per Mcf					Í
For All Volumes Delivered	0.7750	1.2072	3.2097	7.1854	
1/ The Gas Cost Adjustment, as shown, is a	n adjustment ne	ar Mof determine	id in accorda	nce with the	
"Gas Cost Adjustment Clause" as set forti	h on Sheets 48	through 51 of thi	s Tariff The	Gas Cost	1
Adjustment applicable to a customer who					
received service under Rate Schedule SV	GTS shall be \$6	6.0895 per Mcf c	only for those		
the prior twelve months during which they	were served un	ider Rate Sched	ule SVGTS		

IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets

DATE OF ISSUE: April 28, 2010

14 and 15 of this tariff.

DATE EFFECTIVE: May 28, 2010

(June Unit 1 Billing)

ISSUED BY:

Sunt A. Milleng.

President

### **CURRENTLY EFFECTIVE BILLING RATES** (Continued) Total Gas Cost Adjüstment<sup>1/</sup> Billing Base Rate TRANSPORTATION SERVICE Charge **Demand Commodity** Rate **RATE SCHEDULE SS** Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement 6.5273 6.5273 R Standby Service Commodity Charge per Mcf 3.2097 3.2097 RATE SCHEDULE DS Administrative Charge per account per billing period 55.90 Customer Charge per billing period 2/ 583.39 Customer Charge per billing period (GDS only) 25.13 Customer Charge per billing period (IUDS only) 331.50 Delivery Charge per Mcf2/ First 30,000 Mcf 0.5467 0.5467 0.2905 Over 30,000 Mcf 0.2905 - Grandfathered Delivery Service First 50 Mcf or less per billing period 1.8715 Next 350 Mcf per billing period 1.8153 Next 600 Mcf per billing period 1.7296 All Over 1,000 Mcf per billing period 1.5802 - Intrastate Utility Delivery Service All Volumes per billing period 0.7750 Banking and Balancing Service Rate per Mcf 0.0208 0.0208 RATE SCHEDULE MLDS Administrative Charge per account each billing period 55.90 Customer Charge per billing period 200.00 Delivery Charge per Mcf 0.0858 Banking and Balancing Service Rate per Mcf 0.0208 0.0208 The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE: April 28, 2010 Herry A. Miller

DATE EFFECTIVE: May 28, 2010

(June Unit 1 Billing)

President

### **CURRENTLY EFFECTIVE BILLING RATES**

RATE SCHEDULE SVGTS		Billing Rate \$
General Service Residential		Ф
Customer Charge per billing period Delivery Charge per Mcf		12.35 1.8715
General Service Other - Commercial or Industrial		
Customer Charge per billing period Delivery Charge per Mcf -		25.13
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period		1.8715 1.8153 1.7296 1.5802
Intrastate Utility Service		
Customer Charge per billing period Delivery Charge per Mcf		331.50 \$ 0.7750
Actual Gas Cost Adjustment 1/		
For all volumes per billing period per Mcf	(\$ 1.5488)	
RATE SCHEDULE SVAS		
Balancing Charge – per Mcf	\$ 1.0745	

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE: April 28, 2010

ISSUED BY: Herliet A. Melley,

DATE EFFECTIVE: May 28, 2010 (June Unit 1 Billing)

President

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